## District I

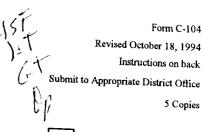
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



1000 Rio Brazos Rd., Aztec, NM 87410

1.	REQ	UEST F	OR ALI	LOWA	BLE AND	<b>AUTHO</b>	RIZA	TION	TO TI	A NIC	מת יעם:	7	
Devon		Oper. Corporation						1101	10 11		ID Numbe		
20 N. E	Broadway	Suite 150	i (Nevada) 0	)				6137					
Oklaho	ma City,	OK 73102	2-8260							n for Fili	ng Code		
	I Number	10				<sup>5</sup> Pool Name			RC			4 B 10	
30-015-21389 Property Code				AVALON (ATOKA)								Pool Code	
3444			1	Property Nam BQ 2 FEDERAL COM								Well Number	
II "Su	ırface L	ocation			BQZTED	EKAL CO.	M.	·				1	
If or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/So	uth I ine	Paul	<b>C</b>	1			
O " D-	9	218	26E		660	. !	DUTH	reet	from the		Vest Line EAST	County	
JI or lot no.	Section H	ole Loca		т —				<del></del>	1700		LASI	EDDY	
	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	uth Line	Feet :	from the	East/W	est Line	County	
12 Lse Code	13 Produc	ing Method C	ode 1	Gas Conn	nection Date	15 C 120 P			T 16				
F		F			7/3/97	<sup>15</sup> C-129 Per	rmit Numb	er	" C-129 E	Effective	Date	" C-129 Expiration Dat	
II. Oil a	and Gas	Transp	orters			<del></del>			L				
Trans OGR	sporter		1	Transport	er Name		POD		21 O/G	·	22 POD	ULSTR Location	
	17741		Pinnacle	and Add							and	OLS I'R Location  Description	
			PO Box	11248			849:	520					
			Midland,	, TX 797	702		049.	330	G		Sec	: O-9-T21S-R26E v Cnty, NM	
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'. Produ	71	ater		et to	97,								
~ " ^	iced Wa			PH S	97,	POD ULST	R Location	n and De	scription				
849 Well C	"POD 55 omplet	)	- Ctr	ft to	97,	<sup>24</sup> POD ULST	R Location	n and De	scription				
849 Well C	POD 555 Somplet	ion Data	Ready Date		97 "TD	POD ULST					50	DUC DO VIC	
849 Well C * Spud D 1/7/74 (re	"POD 55 omplet	ion Data	Reindy Date 7/3/97	,	27 TD 11.100'	POD ULST	29	Pe 10, 1	erforations	0'	30	DHC, DC, MC N/A	
849 Well C * Spud D 1/7/74 (re	POD Sompleticale	ion Data	Reindy Date 7/3/97		27 TD 11,100' abing Size	POD ULST	29	Pe 10, 1 Depth S	erforations	0'	30 × Sa	N/A acks Cement	
847 Well C  * Spud D  1/7/74 (re  17  12	POD  Gomplet  cecpln 06/2  lole Size  1/2"	ion Data	Reindy Date 7/3/97	Casing & Tu 13 3/8' 8 5/8"	27 TD 11,100' abing Size	POD ULST	29	Po 10, 1 Depth S 536'	erforations	0'	30 34 Sa	N/A acks Cement 560	
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84 9  Well C  ** Spud D  1/7/74 re  17  12  7 7  Well T  ** Date Ne  N/	Fompletivate // S 5 // S // S // S // S // S // S /	28/97 28/97	Regdy Date 7/3/97 32 C	Casing & Tu 13 3/8' 8 5/8" 5 1/2" 2 3/8"	27 TD 11,100' sbing Size	28 PBTD 10,740	packer	Per 10, 1 Depth S. 536' 2500' 11,096 r at 10,	erforations 68-10,18 et	og. Press	CIBP a	N/A acks Cement 560 900 1080 at 10,770'	
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