

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
reverse side)

FE-
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18727

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

611 The Petroleum Building Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL of Section 9, T-21-S, R-27-E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DS, RT, GR, etc.)

3200.7' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 9 COM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flat 7

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-21-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Running surface casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set 30' of 20" conductor casing 12-13-74.

2. Spudded at 6:00 P.M. 12-22-74.

3. Drilled 17 1/2" hole to 620'.

4. Set 13 3/8", 48#, H-40 surface casing at 609.30 K.B. Cemented with 850 sacks of class "C" cement + 2% CaCl + 1/4# flocele per sack. Plug down at 1:20 A.M. 12-28-74. Cement did not circulate. Ran 1" pipe to top of cement at 64' and cemented with a total of 300 sacks of class "C" cement + 4% CaCl in 4 batches and circulated good cement to surface. Job complete at 3:30 P.M. 12-28-74.

5. Nippled up B.O.P.

6. After W.O.C. for 12 hours, pressure tested B.O.P. and surface casing to 850 psi. with no pressure loss.

18. I hereby certify that the foregoing is true and correct

SIGNED

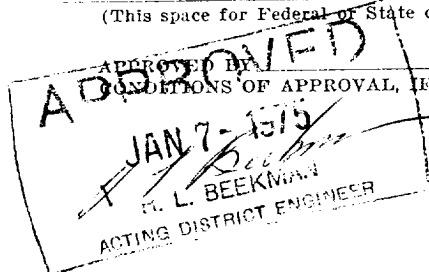
TITLE Production Foreman

DATE 12-31-74

(This space for Federal or State office use)

TITLE

DATE



*See Instructions on Reverse Side

RECEIVED

JAN - 6 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO