

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
reverse side)

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Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18727

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 9 COM.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 9, T-21-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

611 The Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL & 1980' FEL of Section 9, T-21-S, R-27-E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3200.7 GR

3219.2 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Running Intermediate Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 12-1/4" hole to 3045'.
2. Set 9-5/8", 36# K-55 intermediate casing @ 3045.47' KB. Cemented with 750 sacks of Halliburton Light Cement + 5# Gilsonite per sack + 1/4# flocele per sack + 2% CaCl. Followed with 300 sacks of Class "C" cement + 2% CaCl. Plug down @ 8:45 A.M. 1-4-75 by Halliburton. Circulated approximately 125 sacks of cement to surface.
3. Nipped up BOP's.
4. After WOC 24 hours, pressure tested BOP's and casing to 2000 psi for 1/2 hour with no pressure loss.

RECEIVED

JAN - 8 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

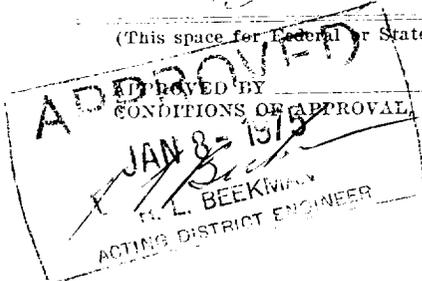
TITLE Production Foreman

DATE 1-7-75

(This space for Federal or State office use)

TITLE

DATE



*See Instructions on Reverse Side