	DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OF FICE TRANSPORTER OIL / GAS 1	- REQUEST	CONSERVATION CO. SSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	AN () 9 1984	
1.	PRORATION OFFICE	-		O, C, D. ARTESIA, OFFICE	
•••	Cperator Hamon Oil Company V				
	Address				
	611 Petroleum Buildin Reasonis) for filing (Check proper has	611 Petroleum Building, Midland, Texas 79701 ecson(s) for filing (Check proper box) Other (Please explain)			
New Well Change in Transporter of:					
	Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder			
		Former of			
	and address of previous owner	hange operator name from	Jake L. Hamon to Hamon	Oil Company	
П.	DESCRIPTION OF WELL AND			·	
	Federal 9 COM	Weil No. Pool Name, Including F	1.1.1.2.1.2		
Location Federal Jur				Federal NM 18727	
	Unit Letter <u>G</u> ; <u>19</u>	80 Feet From The North Lin	ne and <u>1980</u> Feet From '	The East	
	Line of Section 9 Tov	wnship 21-S Range	27-Е , ммрм,	Eddy County	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oll	or Condensate 🔀	Address (Give address to which approv	-	
	The Permian Corporation		Box 3119, Midland, Texa Address (Give address to which approv	und copy of this form is to be conti	
	Llano, Inc. El Paso Natural Gas Con		P. O. Box 1320, Hobbs, Box 1384, Ja1, New Mex	New Mexico 88240	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	en	
	L	G 9 21S 27E th that from any other lease or pool,	Yes	April 3, 1975	
IV.	COMPLETION DATA				
	Designate Type of Completic	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dirf. Res'v.	
1	Date Spuddod	Date Compl. Ready to Prod.	To;al Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
	3			1	
	Perforations	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and m				I must be equal to on way and to all a	
	OIL WELL Date First New Oil Run To Tanks	II. WFLI able for this depth or be for full 24 hours)			
	Sule First New Oil Hun 10 Tanks		Producing Method (Flow, pump, gas lif	1, etc.) post ph 3 3-2-84	
Ì	Length of Test	Tubing Proseure	Casing Pressure	Choke Size the Ogo	
	Actual Pied, During Test	Oll-Bbis,	Water-Bbls.	Gas · MCF	
ļ					
	GAS WELL	GAS WELL			
ſ	Actual Proc. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pilot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			carny rives as (since in)	CHORE SIZE	
Ί.	CERTIFICATE OF COMPLIANC	CE		TION COMMISSION	
1	hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	Commission have been complied w above is true and complete to the	ith and that the information given	BYLeslie A. Clements		
	<u>n</u>		Supervisor Distric	Supervisor District H	
	K-may.				
-	Detty // Kinney		This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deepende		
	Production Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
-	(Tisle)		All sections of this form must be filled out completely for allow- able on new and secompleted wells.		
-	January 4, 1984 (Dat	· • }	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		