

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 030-018727
2. Name of Operator Matador Operating Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 415 W. Wall, Ste 1101, Midland, TX 79701	7. If Unit or CA, Agreement Designation NMNM87886
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL; 1980 FEL; Sec 9, T21S, R27E	8. Well Name and No. Federal "9" Com #1
	9. API Well No. 30-015-21390
	10. Field and Pool, or Exploratory Area Alacran Hills, Wolfcamp
	11. County or Parish, State Eddy, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon Wolfcamp interval @ 9393'-9411', 9420'-9426' and re-complete in Lower Strawn @ 10,375'-10,380, & 10,390'-10,400' for Strawn gas. PBDT is currently 11,002 (cement on top of CIBP). We propose to complete Strawn under a packer set @ \pm 10,250' leaving Wolfcamp interval open to annulus. This zone is currently capable of less than 10 MCFPD two to three days each month. Should the Strawn be unproductive we will plug as per NMOCD/BLM regulations and pursue other intervals up the hole.

RECEIVED
OCT 17 9 23 AM '94
CARTER
AREA IN
OFFICE

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 10-14-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 11/14/94

Conditions of approval, if any: