

50 - 015 - 21344

5-1-75

Compensated Neutron
Formation Density

0-11, 724

OCRTD 192463

PROP 27678

POOL 73280

Dual Laterolog
log - 11, 724

2811189-0
2035030-2
2035050-4

~~2-24-77~~
32 2127

2-11-75

Case No. 5323 9-18-74
Order No. R-4885 10-22-74

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Pennsylvanian formation underlying the E/2 of Section 32, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to applicant's Tracy "C" Well No. 1 to be drilled at a standard location for said 320-acre unit.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 31st day of January, 1975, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Pennsylvanian formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 31st day of January, 1975, Order (1) of this order shall be null and void and of no effect whatsoever;

Extended to 3-15-75 as per letter dated 1-7-75

PROVIDED FURTHER, that for good cause shown, the Secretary-Director of the Commission may grant an extension of time in which to commence said well of up to 90 days;

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Commission and show cause why Order (1) of this order should not be rescinded.

(2) That Cities Service Oil Company is hereby designated the operator of the subject well and unit. *50% Risk*

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 HASTINGS, MN. LOS ANGELES
 LOGAN OH. MCGREGOR TX U. S. A.

NC TOPS PER LTB		
WC	-	8728
PENN	-	9832
STRAWN	-	10052
ATOKA	-	10478
Datum	-	10728
MDR, LS	-	10990
MOR. CI	-	11190