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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 11 1974

O. C. C.
ARTESIA, OFFICE

30-015-21399
Form O-101
Revised 1-1-65

1. A. Indicate Type of Lease
STATE ☐ FEDERAL ☒
2. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

3. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Well Agreement No.
4. Well Name CITIES SERVICE OIL COMPANY ✓		8. Part of Lease Name Tracy C Com.
5. Well Location Box 1919 - Midland, Texas 79701		9. Well No. 1
6. Well Data NE 1/4 SEC. H LOCATED 1980 FEET FROM THE North LINE 660 FEET FROM THE East LINE OF SEC. 32 TWP. 21S RGE. 2'E NMPM		10. Field and Pool, or Willam Undes. LeHuerta-Mor.
11. Proposed Depth 11,650'		12. Approx. Date of Well Completion November 15, 1974
13. Kind & Status Plug Bond Required/Approved		14. Drilling Contractor Not released
15. Proposed Casing and Cement Program		16. Rotary

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	450 sacks	Circulated
12-1/4"	9-5/8"	32.3 & 36#	3000'	2000 sacks	Circulated
8-3/4"	5-1/2"	17 & 20#	11650'	950 sacks	8500'

It is proposed to drill to a T.D. of 11,650' and test the Morrow formation.

The blow out prevention program is as follows:

1. One set of blind rams.
2. One set of drill pipe rams.
3. One Hydril.
4. One rotating head.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-17-75

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 1-17-75

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John D. Forsyth Title Region Operation Manager Date October 10, 1974

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR
CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to surface behind 13 3/8" & 9 5/8" casing

OCT 17 1974

Notify N.M.O.C.C. in sufficient time to witness cementing