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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 26 1975

O. C. C.

5a. Indicate Type of Lease: State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Tracy C Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Cities Service Oil Company ✓

3. Address of Operator
Box 1919 - Midland, Texas 79701

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 21S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GP, etc.)
3150' GR(Est)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of any proposed work) SEE RULE 1103.

T.D. 407' Anhydrite. Prep to drill ahead. This well was spudded @ 3:00 pm on 3-19-75 and drilled to a T.D. of 407'. Ran 10-1/4 Jts. (388.00') 13-3/8" OD 48# K-55 casing set and cemented @ 407' w/200 sacks Class C w/5# Gilsonite, 1/4# Flocele/sack and 2% CaCl followed by 250 sacks Class C w/5# Gilsonite cement. Plug down @ 11:30 pm on 3-20-75. Bumped plug with 600# - Held O.K. Cement did not circulate to surface. WOC 6 Hrs. Ran Temp. Survey. Top cement @ 280'. Ran 1" tubing in annulus to 214' and displaced cement plugs as follows:

Stage #1 - 50 sacks Class C w/4% CaCl	WOC 2 Hrs. TC @ 193' (21' fill)
Stage #2 - 50 sacks Class C w/4% CaCl	WOC 2 Hrs. TC @ 172' (21' fill)
Stage #3 - 50 sacks Class C w/4% CaCl	WOC 2 Hrs. TC @ 144' (28' fill)
Stage #4 - 150 sacks Class C w/4% CaCl	WOC 2 Hrs. TC @ 78' (66' fill)
Stage #5 - 150 sacks Class C w/4% CaCl	WOC 4 Hrs. Cement circulated to the surface

WOC 12 Hrs. Total WOC time of 30 Hrs. Tested 13-3/8" casing to 500# for 30 minutes with no drop in pressure.

NMOCC was notified but did not witness cementing job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
BY E. Y. WILDER

SIGNED

TITLE Region Operation Manager

March 25, 1975

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE

MAR 27 1975

CONDITIONS OF APPROVAL, IF ANY: