

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPER OR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 1 1975

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company ✓	8. Farm or Lease Name Tracy C Com.
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GP, etc.) 3150' GR(Est)	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of any proposed work) SEE RULE 1103.

T.D. 3009' Anhydrite & Lime. Prep to drill ahead. Drilled to a T.D. of 3004' and ran 73-1/2 (2983.20') 9-5/8" OD 36# K-55 casing set and cemented @ 3003' w/900 sacks Halliburton Lite w/1/4# Flocele and 5# Gilsonite/sack followed by 200 sacks Class C w/2% CaCl cement. Plug down @ 2:25 am on 3-28-75. Circulated 75 sacks cement to pits. Bumped Float - Held O.K. WOC 24 Hrs. Drilled 1/2 of cement in shoe joint and tested casing to 1800# - Held O.K. Drilled rest of cement and 5' of new formation to 3009'. RU Halliburton. Tested formation to eq. mud wt. 10.5#/gal. (340# surface pressure at 0.3 B/M rate).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gissett ORIGINAL SIGNED BY E. Y. VALDER TITLE Region Operation Manager DATE March 31, 1975

APPROVED BY W. A. Gissett TITLE SUPERVISOR, DISTRICT II DATE APR 1 1975

CONDITIONS OF APPROVAL, IF ANY: