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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☐	Lease ☒
5. State Oil & Gas Lease No.		

RECEIVED

1a. TYPE OF WELL		MAY 20 1975		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		O. C. C. AREA OFFICE		Tracy C Com.	
2. Name of Operator				9. Well No.	
Cities Service Oil Company				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
Box 1919 - Midland, Texas 79701				Undesignated Morrow	
4. Location of Well				12. County	
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u>				Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
3-19-75		4-22-75		4-28-75 Plugged & Abandoned	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
11,725'		---		Many	
23. Intervals Drilled By				24. Producing Interval(s), of this completion - Top, Bottom, Name	
Rotary Tools				25. Was Directional Survey Made	
0' - T.D. 11,725'				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Compensated Neutron-Formation Density, Dual Latero-log, Deviation Tests				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	407'	17-1/2"	900 sacks	Circulated
9-5/8"	36#	3003'	12-1/4"	1100 sacks	Circulated
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
		Plugged and abandoned			
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
Deviation Tests					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>B. Miller</u>		TITLE <u>Region Operation Manager</u>		DATE <u>April 30, 1975</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 60 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	9398'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10050'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10730'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinbry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todilto	
T. Drinkard	T. Delaware Sand	2715'	T. Entrada	
T. Abo	T. Bone Springs	5078'	T. Wingate	
T. Wolfcamp	T. 1st. B.S. ss.	6290'	T. Chinle	
T. Penn.	T. 2nd. B.S. ss.	7050'	T. Permian	
T. Cisco (Bough C.)	T. 3rd	8102'	T. Penn. "A"	
T. Cherokee	T. Morrow	11016'	T. Chester	11664'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	60'	60'	Surface Rock	10105'	10501'	396'	Lime & Shale
60'	281'	221'	Red Bed & Gravel	10501'	10595'	94'	Shale & Lime
281'	407'	126'	Anhydrite	10595'	111145'	519'	Lime & Shale
407'	1230'	923'	Sand & Lime	111145'	11275'	130'	Lime, Shale & Chert
1230'	1475'	145'	Sand & Anhydrite	11275'	11713'	438'	Lime & Shale
1475'	1638'	363'	Anhydrite	11713'	11725'	12'	Shale
1638'	2073'	235'	Sand & Lime				
2073'	2497'	424'	Lime & Sand				
2497'	2678'	181'	Sand & Lime				
2678'	2953'	275'	Sand				
2953'	3081'	128'	Lime & Sand				
3081'	3370'	289'	Lime				
3370'	3950'	580'	Sand & Lime				
3950'	4389'	439'	Lime				
4389'	4570'	181'	Sand & Lime				
4570'	4965'	395'	Lime				
4965'	5120'	155'	Sand & Lime				
5120'	5500'	380'	Lime				
5500'	5942'	442'	Sand & Lime				
5942'	5922'	180'	Lime				
5922'	6025'	203'	Sand & Lime				
6025'	6347'	322'	Lime				
6347'	6490'	143'	Sand & Lime				
6490'	9302'	2812'	Lime				
9302'	9540'	238'	Lime & Shale				
9540'	9643'	103'	Lime				
9643'	9915'	372'	Lime & Shale				
9915'	10105'	90'	Shale & Lime				