

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 4 1981

O. C. D.

13. Indicate Type of Lease	State ☐	Fee ☒
14. State Oil & Gas Lease No.		

SUNDY NOTICES AND REPORTS ON WELLS OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OILFEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name Tracy C Com
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Und. Burton Flat Mor
15. Elevation (Show whether DF, RT, GR, etc.) 3150' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Well completion data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11,725' Shale, PBTD 11,686'. Workover complete. MIRU completion unit and CO to 11,686'. Perforated the Morrow w/1 SPF @ 11,299, 11,300, 11,301, 11,302, 11,303, 11,361, 11,364, 11,367, 11,369, 11,370, 11,371, 11,372, 11,374, 11,375 and 11,377' (Total 15-0.50" entrance holes w/23" penetration). Ran and set 2-7/8"OD tubing @ 11,198' with a Baker Lok Set packer set @ 11,190'. Broke disc in nipple with no GTS. 14 hr. SITP 50#. Acidized Morrow Perfs 11,299 - 11,377' w/4500 gals 7-1/2% HCL acid w/additives. Used 155,000 SCF N₂. Max press 6100#, min 5600#, AIR 9 BPM (6 Ac + 3 N₂). ISIP 4500#, 15 min SIP 3600#. 14 hr. SITP 2600#. Flowed gas ARO 750 MCFPD, 1" choke, FTP 75#/2 hrs.

72 hr SITP 2542# DW. Flowed on 4 pt. test as follows:

TIME	GAS RATE - MCFPD	CHOKE	FTP	LP
1 Hr.	540	6/64"	2377#	490#
1 Hr.	720	8/64"	2145#	510#
1 Hr.	1030	10/64"	1745#	525#
1 Hr.	1300	13/64"	1212#	530#

C.A.O.F Morrow Zone 11,299 - 11,377" = 1601 MCFPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. J. J. J.</u>	TITLE <u>Region Opr. Mgr. - Prod.</u>	DATE <u>6-3-81</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 09 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		