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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 4 1981

Form O-105
 Revised 11-1-80

1. Indicate Type of Lease	
State ☐	Fee ☒
2. Lease No. or Lease No.	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
11. TYPE OF COMPLETION	
NEW WELL ☐	ACROSS OVER ☒
DEEPEN ☐	PLUG BACK ☐
DIFF. REVR. ☐	OTHER <u>Re Entry</u>

2. Name of Operator
Cities Service Company

3. Address of Operator
P.O. Box 1919 - Midland, Texas 79702

4. Location of Well
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> <u>660</u> LINE AND <u>660</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>21S</u> RGE. <u>27E</u> NMPM

15. Date Spudded
Respud 4-22-81

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
5-26-81

18. Elevations (D.F., R.R.R., R.I., GR., etc.)
3150' GR

19. Elev. Casinghead
3150'

20. Total Depth
O.T.D. 11,725'

21. Plug Back T.D.
11,686'

22. If Multiple Compl., How Many

23. Intervals, Rotary Tools
Drilled By 0-T.D. 11,725'

24. Producing Intervals, of this completion - Top, Bottom, Name
11,299 - 11,377' - Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-FDC, DLL, Deviation Survey (Original hole)

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	407'	17-1/2"	900 sacks	circulated
9-5/8"	36#	3003'	12-1/4"	1100 sacks	circulated
5-1/2"	17&20#	11725'	8-3/4"	800 sacks	TC @ 8800'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11198'	11190'

31. Perforation Record (Interval, size and number)
1-0.50" SPF @ 11,299, 11,300, 11,301, 11,302, 11,303, 11,361, 11,364, 11,367, 11,369, 11,370, 11,371, 11,372, 11,374, 11,375 and 11,377'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,299-11,377'	4500 gals 7-1/2% HCl acid + 155,000 SCF N ₂

33. PRODUCTION

Date First Production
5-15-81

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in

Date of Test
5-26-81

Hours Tested
4 hrs.

Casing Size
13/64"

Flow Rate
C.A.O.F.

Oil - Bal.
1601

Gas - MCF

Water - Bal.

Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Well is shut-in waiting on pipeline connection

Test Witnessed by
S. Nichols

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED
<u>E. J. J. J.</u>

TITLE
Region Opr. Mgr. - Prod.

DATE
6-3-81

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All of the reported well measurements listed in the case of three-dimensionally drilled wells, true vertical depths shall also be reported. For volume calculations, items 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Faddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ellinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Brinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow 11,046'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

Refer to original Cont.