ENERGY AND	NOV 1 CONSERVA SANT	DEPARIMENT	L ONSERVATION DIVISION P. O. 110X 2088 SANTA FE, NEW MEXICO 87501 ASSIGNMENT OF ALLOWABLE TO A pplied with all the requirements of the Oil Cor				
assigned an allo	wable as sho	own below.				11 4 01	
Date of Conne	ction 11	-4-81	Date of Fi	irst Allowable of	Allowable Chang	e <u>11-4-81</u>	
Purchaser E	1 Paso N	atural Gas	<u>Co.</u>	Pool_	Burton Fla	at <u>riorrow</u>	
Operator	Cities	<u>Service Co.</u>		Lease	22	T	Range27
Well No.	1	Unit Lette	er <u> </u>	Sec		I wp. <u></u> Difference	
Dedicated Acr	eage	320	Revi	ised Acreage		Difference	
Acreace Facto							
Acreage Factor 1.00 Revised Acreage Factor Deliverability Revised Deliverability A x D Factor Revised A x D Factor						Difference	
A x D Factor.			Rev		1.		2
New Connection (M) $\mathcal{U}, \mathcal{G}, \mathcal{G}$							
				00,-110			
CALCULATION OF SUPPLEMENTAL ALLOWABLE							
		ents			1		
Previous Stat	Us Aujusuno	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	RE	MARKS
						·	
April May							RECEIVED
June	+						NECLIVED
July	+						
August							DEC 22 1981
Septeriber							<u> </u>
Octopsi							- 0. C. D.
November							RTESIA, OFFICE
December							
January			1				
February	 				+		
March					+		
April					11		
May							-
June				+			
July							
Aurust							
September October							
November							
December							
TOFALS							
Allow ASD 1	Production 1	hiference					
Oct.	Schedule ()/U Status				Effective In J	an. Selectrile
Revised	the second second second second	O/U Status				Current Classificat	
L	and M. M. M. Annual			L			

Note: All gas volumes are in MCF (# 15.025 psia.

JOE D. RAMEY, Division Director By______