			(17)	
Submit 2 Copies To Appropriate District Office	State of Ne		J' An	Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	Energy. Minerals an	d Natural Resources	WELL API NO.	Revised March 25, 1999
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		\$0-015- 21399	
District III	2040 South Pacheco		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe. NM 87505		STATE 6. State Oil & G	FEE 🔀 as Lease No.
2040 South Pacheco. Santa Fe. NM 87505	GEG AND DEPONTS ON	TIEL LO	7.1	TI 's A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Tracy C	Com
1. Type of Well: Oil Well Gas Well 🔀 Other			11469	COVA
2. Name of Operator	<u>A</u> Other		8. Well No.	
OXY US	A Inc.	16696	9. Pool name or V	V:11-1
3. Address of Operator P.O. BO	X 50250 MIDLAND, TX	79710-0250	Burton Fla-	
4. Well Location	-			
Unit Letter H :	1980 feet from the	North line and	((feet from	n the East line
Section 32 Township 21S Range 27E NMPM County EDDY 10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Check A NOTICE OF IN	ppropriate Box to India		, Report or Other I BSEQUENT REI	
PERFORM REMEDIAL WORK		i i		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS [COMMENCE DE	RILLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST A	AND	ABANDONMENT
OTHER: Gas Well Shut-In	Pressure Exemption	OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
or recompitation.				
OYV IISA INC. PI	ESPECTEULLY PEOUEST	S AN EXEMPTION TO	PITE 402 (A)	FOR THE
OXY USA INC. RESPECTFULLY REQUESTS AN EXEMPTION TO RULE 402 (A) FOR THE ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID				
POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY				
	-IN PRESSURE TEST W			7 . Ah
FTP 370	GAS 70 MCFD	OIL \ BPD	WATER 3 BP	
				4
				-
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	Les			DATE 7/6/99
SIGNATURE		TITLE <u>REGULATORY</u>	-	
	VID STEWART		Telephone No. 915	
(This space for State use)	tim W. Sum	Distri-	Sepervisor	
APPPROVED BY Conditions of approval, if any:		ITLE	- provided	_date_ <u>7-12-99</u>
Conditions of approval, it airy.				