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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NOV 15 1974

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>5. State Oil & Gas Lease No. L 184</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Farm or Lease Name BURTON STATE COM.</p>		
<p>9. Well No. 1</p>		
<p>10. Field and Pool, or Wildcat UNDESIGNATED</p>		
<p>11. Elevation (Show whether DF, RT, GR, etc.) GL 3223'</p>		<p>12. County EDDY</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

7. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12½" hole from 610' to 2800'. Ran 70 jts 8-5/8" OD, Range 3 CF & I new K-55 ST&C casing - 10 jts(417') of 32#/ft. and 60 jts(2,366') of 24#/ft.. Set 2,783.49' of 8-5/8" OD casing @ 2800' KBM. Cemented with 1150 sx Trinity Lite Wate with ½# Floseal per sack plus 300 sx Class "C" with 2% CaCl. Cement circulated 125 sacks excess. Plug down 12:51PM 11-9-74. WOC 16½ hours.

11-10-74 Tested 8-5/8" casing & BOP to 2,000 psi for 30 minutes, held. Drilled cement from 2740' to 2800' and tested bottom of hole to 350 psi for 10 minutes - held. Now drilling 7-7/8" hole @ 2800'.

N.M.O.C.C. NOTIFIED - DID NOT WITNESS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. P. [Signature] TITLE Assistant Chief Engineer DATE 11-14-74

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE NOV 15 1974

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC Time 18 hrs.