Removed test plug and reset test packer.

TESTING: Approximately 20 ft. of 8 5/8" Casing with pipe rams closed, value closed of casing spool, outlet value off choke-manifold cross bull plugged, outside wing value closed off manifold cross (pump side), and outside wing value off manifold cross (pipe rack side) bull plugged - pressure applied thru guage connection.

Test #29 Pressured to 2500# with loss of approximately 100# during first nine minutes then leveling out for remaining one minute of test.

NO VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 2400#.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 2000# for test to ram type bops and 2750# for test to Hydril. Accumulators were pressured to 1500# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were hooked up - crew working on rig. No test desired to the upper kelly cock (not in rig inventory at time of test), nor to the lower kelly cock (not in rig inventory at time of test), or to the drill pipe safety valve.

VELLOW JACKET TOOLS AND SERVICES, INC. Test made by Billy Lee

ODESSA, TEXAS

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