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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 12 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 184
7. Unit Agreement Name
8. Farm or Lease Name Burton State
9. Well No. 1
10. Field and Pool, or Wildcat N-Burton Flat Wolfcamp
12. County Eddy

1. OIL WELL ☐ GAS WELL ☒ OTHER-  
2. Name of Operator  
Great Western Drilling Company  
3. Address of Operator  
P.O. Box 1659, Midland, TX 79702  
4. Location of Well  
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 28 TOWNSHIP 20-5 RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3,223' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Notice of intent to Plug & Abandon <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data:

Elev: 3,223' G.R.

TD. 11,550', PBTD 11,080' Ret., Est. 11,03' (1-Bbl. cement on top of retainer).

13 3/8" OD, 48#/ft. H-40, ST & C, Csg. set @ 610' w/1,319 Sxs. + 2 yds redi-mix. Cement circulat

8 5/8" OD, 24#, 32#, K-55, ST & C, Csg. set @ 2,800' w/1,150 Sxs. lite + 300 Sxs. "C".

Circulated 125 Sxs.

5 1/2" OD, 17#, 20#, N-80 & P-110, Csg. set @ 11,550' W/925 Sxs. in 3 stages. Top of cement @ 4,096'.

Morrow Perfs: 11,142' - 11,150' & 11,452' - 11,458' squeezed w/50 Sxs + Retainer @ 11,080' w/1 bbl. cement on top - Est. PBTD @ 11,037'.

Wolfcamp Perforations: 9056' - 9,084' (2 SPF. 56 holes). 2 3/8" tbg. & pkr. @ 9,015'.

Proposed Plugging Procedure:

- Set cement retainer @ 9,006', 50' above the Wolfcamp Perforations 9,056' - 9,084'. Cement w/volume of pipe from retainer to bottom perforation (10 Sxs.) & squeeze w/50 Sxs. Total 60 Sxs.
- Reverse circulate & load hole w/9.5-10#/gal mud laden fluid.
- Estimate cut off of 5 1/2" @ 4,000'. Stub where 5 1/2" Csg. is cut off, run tubing & put 50' plug in & 50' plug out (25 Sxs.). Est. 3,950' - 4,050'.
- Base of 8 5/8" @ 2,800'. Set 100' cement plug out & 100' cement plug in (111 Sxs.) Est.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Meyer TITLE Ass't. to Gen. Supt. DATE 3-10-82

APPROVED BY Mike Welham TITLE OIL AND GAS INSPECTOR DATE MAR 15 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging