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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 24 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L 184	
7. Unit Agreement Name Burton State Com.	
8. Farm or Lease Name	
9. Well No. 1	
10. Field and Pool, or Wildcat N-Burton Flat Wolfcamp	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Great Western Drilling Company		
Address of Operator P.O. Box 1659, Midland, TX 79702		
Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>20-S</u> RANGE <u>28-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 3,223'GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: NMOCC Representative Mr. Mike Stublefield notified prior to plugging operations.
6/4/82: Rigged up Permian Basin Casing pullers. Blew well down and released Guiberson Packer. Pulled 285 jts., 2 3/8" tubing & packer.
6/5/82: Ran Halliburton EZ drill cement retainer on 2 3/8" EVE, tubing to 9,002.50'.
6/7/82: Pumped 36 bbls. fresh water down tubing - set retainer, pulled out of ret., loaded hole w/129 bbls. fresh water - stung back into retainer - pumped 60 sxs. class "H" cement mixed at 15.6#/gal - had 150 psi pressure - pulled out of ret. & left 1 1/2 bbls. cement on top of ret. (60' cement). Pulled 10 jts. tbgs. Mixed 50 sxs. gel w/150 bbls. 10# brine wtr. & circulated hole. Pulled tubing.
6/8/82: Welded pull nipple on casing - rigged up casing jacks - pulled to 150,000# - had 40" stretch - ran shot to 4,073' & shot collar - worked pipe loose - pulled 100 jts. 5 1/2", 17#/ft. buttress csg. (4,084'). Ran tbgs to 4,123' & finished filling hole w/10#/gal gel brine wtr. Spotted 25 sxs. Class "H" cement 4,123' to 4,023'. Pulled & laid down 40 jts. tbgs. Spotted 111 sxs. Class "H" cement 2,862' to 2,662'. Pulled & laid down 40 jts. tbgs.
6/9/82: Ran wire line & tagged top of cement plug @ 2,415'. Pulled tbgs & set 40 sx. plug Class "H" cement from 660'-560'. Set 15 sx. cement plug Class "H" from 50' to surface. Cut off wellhead & set dry hole marker. Well plugged & abandoned 6-9-82.
6/17/82: Made final cleanup - location ready for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Meyer TITLE Asst. to Gen. Supt. DATE 6-21-82

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: