

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)B\*  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government AB

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11-T20S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980'FSL &amp; 1980'FWL of Sec. 11-T20S-R28E, Eddy Co., New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3571'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

T.D. 3005' Sand & Lime. Prep to drill ahead. This well was spudded on 11-17-74 and drilled to a T.D. of 590'. Ran 15-1/2 Jts. (571.60') 13-3/8" OD 48# H-40 casing set and cemented @ 590' w/630 sacks Class C w/2% CaCl and 1/4# Flocele/sack cement. Plug down @ 6:15 AM on 11-18-74. Bumped plug with 800# - Held O.K. Circulated cement to surface. WOC 16 Hrs. Tested 13-3/8" casing to 900# for 30 minutes with no drop in pressure. USGS was notified but did not witness 13-3/8" csg. cementing job. Drilled deeper to a T.D. of 3000' and ran 68 Jts. (2242.13') 9-5/8" OD 36# K-55 and 17-1/4 Jts. (739.47') 9-5/8" OD 32# H-40 casing set and cemented @ 3000' w/800 sacks Halliburton Lite w/1/4# Flocele and 5# Gilsonte/sack followed by 300 sacks Class C w/2% CaCl cement. Plug down @ 8:15 AM on 11-23-74. Bumped float with 1400# - Held O.K. Cement did not circulate. USGS was notified but did not witness cementing job. WOC 8 Hrs. Ran Temp. Survey. Top of the cement @ 600'. Ran 1" tubing in annulus to 590' and cemented with 150 sacks Class C w/2% CaCl cement. Cement circulated to the surface. WOC 8 Hrs. Total WOC time of 16 Hrs. Tested 9-5/8" csg. to 1500# for 30 minutes with no drop in pressure. Drilled float and 1/2 shoe jt. Tested to 1500# - Held O.K. Drilled rest of shoe jt. and 5' of new formation to 3005'. Tested with Halliburton @ 0.3 B/M rate to 350# surface pressure for 15 minutes - Held O.K. (Exp. mud wt. 10.5#/gal). USGS witnessed the 1" cementing job.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operations Manager

DATE November 26, 1974

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side