

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0514349-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

...

7. UNIT AGREEMENT NAME

...

8. FARM OR LEASE NAME

Western Reserves Fed.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Avalon-Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4-T21S-A26E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mex.

SUNDRY NOTICES AND REPORTS FOR WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐ MAR 26 1975

2. NAME OF OPERATOR

Morris R. Antweil /

O. C. C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

Box 2010, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2932' FEL & 1980' FEL Sec. 4, T21S, R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3190' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Attempt

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

TD 11,000', FTD 10,961', Run tubing, bit & scraper. Tested Casing & BOP
w/2500 psi for 30 min. w/no decline in pressure. Spotted 200 gals MEA
10,640' - 10,940'. Pulled tbg. Perforated w/ 2 jets shots at each of the
following depths: 10,829', 10,830', 10,831', 10,834', 10,836', 10,838' &
10,839'. Set Baker Model "B" Packer @ 10,600'. Ann 2-3/8" N-80 tubing
and engaged packer. Treated perfs w/200 gals MEA - 3 b/m w/4500 psi.
ISIP 3500 psi. Swabbed dry. Treated perfs w/4000 gals Morrow-flo acid
using ball sealers and nitrogen. 6 b/m w/6900 psi. ISIP 3450 psi. Flowed
and swabbed back tubing load. Swabbed dry. Spotted 35 cu. cement on top
of Model "B" phr. Tag top cement @ 10,310'. Set BP @ 9,990'. Tested
BP w/2500 psi with no decline in pressure. Prep to attempt completion in
Strom interval.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. M. Williams

TITLE

Agent

DATE

21 March 1975

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED

MAR 20 1972

U.S.D.
MAR 20 1972