

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other instructions  
verse side)TE-  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0514349-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Western Reserves Fed.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Avalon-Strawn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

4-T21S-R26E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such purposes.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Morris R. Antweil ✓

3. ADDRESS OF OPERATOR

Box 2010, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2932' FNL &amp; 1980' FEL Sec. 4-T21S-R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3190' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Completion

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 11,000' PBTD 9990' Ran 2-3/8" tubing and set Baker Lock-set packer at 9752'. Perforate 2 jet shots at each of the following depths: 9805', 9806, 9808, 9810, 9812, 9816, 9818, 9820, 9821, 9822, 9823, 9833, 9834, 9836, 9837, and 9840' (32 holes). Flwd 363 MCFGPD FTP 25 psi. Shut in 13-1/2 hrs. SITP 3350 psi. Treated perfs w/250 gals MCA. Rate 5-1/2 b/M @ 5650 psi ISIP 3650 psi 10-min SIP 2750 psi. Flwd 1090 MCFGPD FTP 75 psi. Treated w/6000 gals 15% acid using nitrogen and ball sealers. Rate 5.2 b/m @ 6600 psi. ISIP 4600 psi. 22-min SIP 3850 psi. Flwd back load. Flwd to clean up. Flwd 2428 MCFGPD thru 20/64" choke FTP 1000 psi SITP 2750 psi. Shut-in awaiting connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. M. Williams*

TITLE

Agent

DATE

9 Apr. 75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

APR 11 1975