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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

MAY 2 1975

I. Operator **Morris R. Antweil** **O.C.C.**  
Address **Box 2010, Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Western Reserves Fed.	2	Avalon-Strawn	State, Federal or Fee	Federal 0514349A
Location				
Unit Letter	J	2932 Feet From The North Line and 1980 Feet From The East		
Line of Section	4	Township 21-S Range 26-E, NMPM,	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	4	21	26	No. Yes	Immediately

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
17 November 1974	8 April, 1975	11,000'	9990'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3190' GR	Strawn	9805'	9752'					
Perforations	Depth Casing Shoe							
9805' - 9840' (32 holes)	11,000'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/4"	13-3/8"	359'	200 sx.					
12-1/4"	8-5/8"	2,550'	1000 sx.					
7-7/8"	5-1/2"	11,000'	400 sx.					
	2-3/8"	9,752'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

297.8 acres NSP 975

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2428	2 hrs.	Not Measured	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	2750	Packer	20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*R.M. Williams*  
(Signature)

Agent

30 April, 1975

(Title)

(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAY 12 1975  
BY *W.A. Gressett*  
SUPERVISOR, DISTRICT II  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## OIL CONSERVATION COMMISSION

RECEIVED

P. O. DRAWER DD

MAY 12 1975

ARTESIA, NEW MEXICO 88210

O. C. C.  
ARTESIA, OFFICE

## NOTICE OF GAS CONNECTION

Date May 6, 1975

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Morris R. Antweil

OperatorWestern Reserve Fed.

#2

J

4-21-26

LeaseWell & UnitS.T.R.Avalon - ~~M~~ *El Paso*El Paso Natural Gas Co.PoolName of Purchaserwas made on May 7, 1975El Paso Natural Gas Co.Purchaser*Thomas R. Ellert*RepresentativeGas Production Status AnalystTitle

TRE: b1

cc: To operator

Oil Conservation Commission - Santa Fe

Proration Dept.

H. P. Logan

T. J. Crutchfield

File