NO. OF COPIES RECEIVED		5		
DISTRIBUTION				
SANTA FE		$[\]$		
FILE			<u></u>	
U.S.G.S.			L.,	
LAND OFFICE				
TRANSPORTER	OIL		<u></u>	
	GAS			
OPERATOR		1		
PRORATION OFFICE			<u> </u>	
Operator				
Res	erve	Oi.	l, I	
Address				
312 HBF Build				
Reason(s) for filing	(Check	prope	r box	
New Well				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED OGT 26 197 r nc. C. C. D. ARTESIA, OFFICE ing, Midland, Texas 79701 Other (Please explain) Change in Transporter of: Dry Gas Oil Change effective 11-1-77 Recompletion Change in Ownership Condensate Casinghead Gas If change of ownership give name and address of previous owner ____ Morris R. Antweil, Box 2010, Hobbs, New Mexico 88240 II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. Federal NM 0514349A Federal CENTER 2 Avalon-Strawn Western Reserves Fed. Location Lot 10 North __ine and __1980 East J 2932 Feet From The Feet From The Unit Letter Eddy 26-E County 21-S Range , NMPM, Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1183, Houston, Texas 77001 The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name or Authorized Transporter of Casinghead Gas or Dry Gas 🛣 Box 1492, El Paso, Texas 79978 El Paso Natural Gas Company Is gas actually connected? Unit If well produces oil or liquids, 5-7-75 26 Yes 21 J give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well New Well Workover Deepen Cil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1977 NOV 1 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. sset SUPERVISOR, DISTRICT. II TITLE _

Clarence R. Charlle	
(Signature)	
District Engineer	
(Title)	

October 12, 1977

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply