

CLD

0+5-MMS-Roswell, 1-File, 1-Engr. RH, 1-Foreman-DA, CK & TS, 4-WIO's

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEP 1 1982

O. C. D.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Getty Oil Co.

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, N.M. 88246

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr.J , 2932' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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☒
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/3/82 Move in and rig up. Load tbg w/ 10# 2% KCL. Nipple down and install BOP.
8/4/82 Finished pulling tubing & pkr. Geosource ran PFC 9900-7700 & set C.I. plug @ 9584' & dumped 2 sacks of cmt 20'. PB = 9564'.
8/5/82 Test tbg to 8000#. Ran 301 jts of 2 3/8" N-80 9299' 2/ Baker loc set & set @ 9333' w/ 1.875" profile nipple @ 9322'. Displace hole w/10# brine, install Xmaestre.
8/6/82 Swab 1 1/2 hrs. FL @ 5000'. Geosource rigged up to perf. Stuck gun @ 8955'. Pulled out of rope socket. Pulled tbg & recovered gun. Ran 4 1/2" bit to 1000'.
8/7/82 Ran bit & cleaned out 9542-54.
8/9/82 Pull tbg & bit. Ran Baker lok-set pkr on 301 jts and pkr would not set.
8/10/82 Pull pkr. Ran new pkr on 301 jts and set @ 9327'. On-Off tool w/ 1.875 pro-file nipple @ 9321'. Swab to 4500'. Geosource perforated 9531-9447' w/ 2 SPF 33 holes. Swab 2 hours, F.L. @ 8700'. No gas.
Cont'd on back.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Crockett

TITLE Area Superintendent

August 16, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

RH

AUG 31 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

AUG 17 1982

OIL & GAS
MINERALS MGMT. SERVICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CTO : 1981 O - 347-166

8/11/82

Ran swab to F.L. @ 8600'. Recovering no fluid, 2' flare.

8/12/82

Howco treat ~~Canyon Line~~ ^{draw} @ 9531-47 w/ 3000 gals MOD 202 20% acid (15% HCL and 10% acetic) w/ 500 SCF N₂ per bbl. Max press 6200#, Avg press 4300#, ISIP 3500#, 15 min 1400#, 30 min 600#, Rate 3.6 BPM. Total load 105 bbls. Flow to pit 20 hrs and rec. 90 BLW w/ 20-25' flare. Estimate gas @ 700 MCF and water @ 4 BPH.

8/13/82

Flow to pit 6 hrs & recovered 15 BW w/ 30% oil. Flow thru separator 5 hrs, TP 230#, 320 MCF, no fluid. SI for build up. El Paso L.P. 460#. Placed well back on production.