

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 0112134 - B	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MONSANTO COMPANY - PRODUCTION DEPT.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 321 West Texas, Midland, Texas 79701				8. FARM OR LEASE NAME ORTEGA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 2310' FWL At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____ ARTESIA, OFFICE				10. FIELD AND POOL, OR WILDCAT Undesignated	
15. DATE SPUDDED 12/10/74				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T-21S, R-25E	
16. DATE T.D. REACHED 1/27/75				12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) Dry				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3544 Ground				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 10,790		21. PLUG, BACK T.D., MD & TVD		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 10,790 CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY*				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry	
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		48#		400	
9 5/8"		36#		2450	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2		450 Sx. (Circulated)		None	
12 1/2		1150 Sx. (Circulated)		None	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED None	
33.* PRODUCTION					
DATE FIRST PRODUCTION Dry		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Dry
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY JAN 31 1975 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
35. LIST OF ATTACHMENTS Drill Stem Tests					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Wm. Dehoff</i>		TITLE Dist. Prod. Mgr.		DATE 1/30/75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ORTEGA WELL NO. 1

DST #1

10,523-10,548; Morrow.

Pressures:

20 Min. preflow - wk to fair blow; 23 - 46 psi.

60 Min. SI 810 psi & bldg.

60 Min. Flow - wk to fair blow; 46 - 69 psi

150 Min. SI 2011 psi & bldg.

No GTS; Rec. 35' DM.

RECEIVED

JAN 31 1975

**U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**