

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR C & K Petroleum, Inc. ✓						3. ADDRESS OF OPERATOR 607 Midland National Bank Bldg., Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2250' FN & 998' FE Lines, Sec. 29, T-22-S, R-26-E At top prod. interval reported below At total depth						5. LEASE DESIGNATION AND SERIAL NO. NM-0554955	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---						7. UNIT AGREEMENT NAME ---	
8. FARM OR LEASE NAME West Airport Fed. Comm.						9. WELL NO. 1-Y	
10. FIELD AND POOL, OR WILDCAT Wildcat						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T-22-S, R-26-E	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy	13. STATE New Mexico
15. DATE SPUDDED 12-4-74	16. DATE T.D. REACHED 2-17-75	17. DATE COMPL. (Ready to prod.) 3-20-75	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3709.9 Gr.		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 11720'	21. PLUG, BACK T.D., MD & TVD 4253	22. IF MULTIPLE COMPL., HOW MANY* ---	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4137-4154', Delaware-Brushy Canyon						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Guard, Radioactivity, Forxo, Compensated Acoustic Velocity						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	2305'	12-1/4"	1125 sx. circ. to surface tested w/1500# 30 min. Held OK		None	
7"	23#, 24#, 26#	4253'	8-3/4"	375 sx.		none	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4109	4109
31. PERFORATION RECORD (Interval, size and type)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4137-4154'				DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
				4137-4154			1500 gals. 7-1/2% Mud Acid
				4137-4154			Frac treated with 15590
							Wes Foam and 10800# Sand.
33. PRODUCTION							
DATE FIRST PRODUCTION 3-21-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 4-1-75	HOURS TESTED 4	CHOKE SIZE 18/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. Nil	GAS—MCF. Nil	WATER—BBL. Nil	GAS-OIL RATIO ---
FLOW. TUBING PRESS. 1420	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. Nil	GAS—MCF. 2036	WATER—BBL. Nil	OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas Line Connection Pending						TEST WITNESSED BY 4-18-75	
35. LIST OF ATTACHMENTS Well Logs, Detail of Drill Stem Tests, Four Point Test, Inclination Report, Well location plat							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED D. E. [Signature]		TITLE Administrative Supervisor				DATE 4-9-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Brushy Canyon	3380	5930	See attached sheet for Drill Stem Tests Details.	Bell Canyon	1753	
				Cherry Canyon	2583	
				Brushy Canyon	3380	
				Bone Spring LS	5008	
				1st Bone Spring	SS 5930	
				2nd Bone Spring	SS 6457	
				3rd Bone Spring	8100	
				Wolfcamp	8540	
				Strawn	10127	
				Atoka	10719	
				Morrow	10910	
				Barnett	11510	