SANTA FE		T FOR ALLOWABLE -	Supersedes Old C-104 and Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	. GAS	
LAND OFFICE				
TRANSPORTER OIL /	_			
OPERATOR 2-		REC	CEIVED	
PRORATION OFFICE			•	
C & K PETROLEUM,	INC.V	JUI	9 1975	
607 Midland Natic	nal Bank Bldg., Midland,	<u>Texas 79701</u>), C. C.	
Reason(s) for filing (Check proper bo. New Well XX	x) Change in Transporter of:	Other (Please explainAT	ESIA, OFFICE	
Recompletion	Oll Dry	Gas		
Change in Ownership	Casinghead Gas Cont	lensate	<u> </u>	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	-		
W: Airport Fed. Ge		Name, Instuding/Formation	Kind of Lease State, Federal or Fee	
Location		deo z 3 ila ceu		
Unit Letter <u>H</u> ; <u>22</u>	50Feet From TheNorthL	Ine and998Feet Fro	m The <u>East</u>	
Line of Section 20 . To	ownship 990 Range			
Line of Section 29 , To	ownship 225 Range	<u>. 26Е , Мена, Е</u>	ddyCou	
DESIGNATION OF TRANSPOR			proved copy of this form is to be sent)	
The Permian Corp.				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]		P. O. Box 1183, Houston, Tx. 77001 Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.		P. O. Box 1492, E1		
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. H 29 22S 26E		When	
	with that from any other lease or poo		· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA	-			
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. R	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12-4-74	2-17-75	11,720	4,253	
Pool with cat Undesignated	Name of Producing Formation Delaware	Top Oil/Gas Pay 4,137	Tubing Depth 4,109	
Perforations		1,107	Depth Casing Shos	
4135-4154			4,253	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	SACKS CEMENT	
12-1/4"	9-5/8#	2,305	1125 sx circ.	
8-3/4"	7 "	4,253	375 sx	
	23/8	4109		
L TEST DATA AND REQUEST			oil and must be equal to or exceed top of	
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
· · · · · · · · · · · · · · · · · · ·				
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF	
l				
GAS WELL				
Actual Prod. Test-MCF/D 2036	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	None Casing Pressure	Choke Size	
Back Pressure	1,420#	Pkr	18/64	
. CERTIFICATE OF COMPLIA	NCE	11	VATION COMMISSION	
		JUL 14	1975	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		BY		
		TITLE		
na m			in compliance with RULE 1104.	
Mit Cont		If this is a request for allowable for a newly drilled or deepe		
(Signature)		well this form must be accon	well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.	
Adm. Supervisor	Tille)	All sections of this form must be filled out completely for al		
July 7, 1975	Title)	14	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of ow well name or number, or transporter, or other such change of condi	
	Date)	well name or number, or transp		
		Separate Forms C-104 must be filed for each pool in mult completed wells.		