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DISTRIBUTI		Ī	
SANTA FE			
FILE			1.
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
		_	

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

-110

	FILE	REQUES	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
	U.S.G.S.	AUTHORIZATION TO T	AND Effective 1-1-65 RIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE	- A THORIZATION TO T			
	TRANSPORTER GAS	·	RECEIVED		
	OPERATOR			OCT 1 0 1975	
1.	PRORATION OFFICE Operator				
	Cities Service Oil C	ompany (any D. C. C.		
	Box 1919 - Midland,	Texas 79701		SMERS UFFICE	
	Reason(s) for filing (Check proper	box)	Other (Please explain)	
	New Well Recompletion	Change in Transporter of: To report dual gas transporter and			
	Change in Ownership		Oil Dry Gas connection date		
	If change of ownership give nam and address of previous owner		, ,		
H.	DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including			
	Government AC Com.	1 N. Burton Fla		Lease No.	
	Location			ederal or Fee Fed. IC 05079	
		660 Feet From The South L	ine and 1980 Feet	From The West	
	Line of Section 15	Township 20S Range	28E , NMPM, E	Eddy County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	446		
	Name of Authorized Transporter of	Oil or Condensate 🗶	Address (Give address to which	approved copy of this form is to be sent)	
	The Permian Corporati		Box 1183 - Houston,	Texas 77001	
	Time of Authorized Transporter of FI Paso Natural Gas C Ilano, Inc.	ompany Gas X	I DOY TOOK - Date Men	approved copy of this form is to be sent) Mexico 88252	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 15 20S 28E	Box 1320 - Hobbs, No lis gas actually connected? Yes	lew Mexico 88210 When El Paso - 4-21-75 Llano - 9-25-75	
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or pool			
	Designate Type of Comple	tion - (X)	New Well Workover Deepe	n Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	7		
	•		Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
-	TURING CASING		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
}					
	TEST DATA AND REQUEST : DIL WELL	FOR ALLOWABLE (Test must be a	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
-	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
-	Leasth of March				
	Length of Test	. Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae - MCF	
Ļ	~				
(GAS WELL		•		
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)				
	resting method (pitot, pitch pri)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. C	ERTIFICATE OF COMPLIAN	IÇE	OIL CONSER	VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OCT 10		
С			// // // // // // // // // // // // //		
a.	pove is true and complete to th	e best of my knowledge and belief.	BY C.C.	Esset .	
) A		TITLE SUPERVISOR, I	DISTRICT II · ·	
	Region Operation Manager		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
F					
(itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
_	75 TA12		Fill out only Sections I	II. III. and VI for changes of owner	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sensets Forms C-104 must be filed for each pool in multiply