

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-050797
2. NAME OF OPERATOR Cities Service Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1919 Midland, TX 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FWL Sec. 15, T20S, R28E, Eddy County, New Mexico	8. FARM OR LEASE NAME Government AC Com
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3241' GR	10. FIELD AND POOL, OR WILDCAT Undes. Wolfcamp
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T20S, R28E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Recomplete in Wolfcamp ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 11,520' PBTD 10,480'. (Atoka perms 10,589-10,709') (P&A)
(Wolfcamp perms 9,113-9,194')MIRU pulling unit. Loaded tbg w/50 bbls 2% KCl wtr, ND Tree. NU BOP. Released
pkr. Laid down tbg. Set CIBP at 10,525'. Dumped 6 sx cmt on top CIBP. New
PBTD 10,480'. Spotted 100 gals 10% Double Inhibited Acetic Acid 9,200' 9,100'.Jet perforated Wolfcamp Limestone 2 shots/interval using 4" csg gun 9113, 9114, 9119,
9123, 9124, 9128, 9131, 9132, 9136, 9140, 9143, 9161, 9183, 9184, 9189, 9190, & 9194. Total
34 0.50" entrance holes w/23" penetration. RIH w/pkr on 2-7/8" tbg & set at 9,008.26'.
Pkr set in 11 points compression. ND BOP. NU Wellhead. Pressured annulus to 500#
- ok. Swab well. RU Tree Saver. Acidized w/4000 gals 15% HCl using 1000 SCE N2/bbl &
60 7/8" RCNCB's. Press annulus to 3000# - ok. Flwd 36 BO, 23BLW, 8000' on 1" ck
FTP 90# GR 1.3 MMCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. MullerTITLE Region Oper. Mgr.DATE 4/18/79

(This space for Federal or State office use)

APPROVED BY Joe J. LaraTITLE ACTING DISTRICT ENGINEERDATE APR 19 1979

CONDITIONS OF APPROVAL, IF ANY: