1.	NO. OF CONITS ALCEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPEFATOR PROPATION OFFICE Operator Cities Service Compar Address P.O. Box 1919 Midla Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	AUTHORIZATION TO TRA	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Other (Please explain) sale	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS RECEIVED APR 1.9.1979 D.C.C. ARTESIA, OFFICE
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I Lease Name Government AC Com, Location	1 Indes, Wolfcar		n or Fee Federal LC-050797
	Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West			
	Line of Section 15 Township 20S Range 28E , NMPM, Eddy County			
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which appro	1
•	The Permian Corp. Box 1183 - Houston, TX 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be set of the se			
	El Paso Natural Gas (Co.		
	If well produces oil or liquids,	Unit Sec. Twp. Pge. N 15 20S 28E	Is gas detually connected?	en 4-20.79 4/ 18/ 79
	give location of tanks. If this production is commingled wit			20
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	1	i i i i i i	XX
	Date Spudded 1/9/75	Date Compl. Ready to Prod. 3/8/79	Total Depth 11,520'	P.B.T.D. 10,480'
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	3241' GR	Wolfcamp	9113' 23.9124.9128.9131.9132.	9,008' Depth Casing Shoe
	State State <th< th=""><th>11,519'</th></th<>			11,519'
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	620'	700 sx (Circulated)
	124"	9-5/8"	3000'	1550 sx (Circulated)
	8-3/4"	5 ¹ ₂ "	11519'	900 sx (TC @ 8140')
ν	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed			
۰.	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producting Method (Flow, pump, gas lift, etc.)			
	Date ritst New Off Hun 10 Tanks			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size 14 3 11 12
	Actual Pred, During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF (1 4 11 1)
	GAS WELL			101
	Actual Prod. Test-MCF/D	Longth of Tost	Bbls, Condensate/MMCF	Gravity of Condensate 500
	1.3 MMCF/D Testing Method (pirot, back pr.)	<u>8 hrs.</u> Tubing Pressure (Shut-in)	<u>36</u> Casing Pressure (Shut-in)	Choke Size
	Back pressure	750#		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY - 2 1979	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			BY U.C. Zhesset	
			This form is to be filed in compliance with RULE 1104.	
	(Signature) Region Operations Manager (Title)		If this is a request for allowable for a newly drilled or despendition well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	April 18, 1979	(e)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.	