

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

slv
rev

18 ON
side)

Copy to P

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐

2. NAME OF OPERATOR
Crown Service Company

3. ADDRESS OF OPERATOR
P.O. Box 1919 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1900' FSL & 1980' FWL of Sec. 15-T20S-R28E, Eddy Co., NM
At top of interval reported below same as above
At total depth same as above

14. PERMIT NO. DATE ISSUED

15. DATE BEGUN 1/9/75 16. DATE T.D. REACHED 2/18/75 17. DATE COMPL. (Ready to prod.) 4/20/79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3241' GR 19. ELEV. CASINGHEAD 3241'

20. TOTAL DEPTH, MD & TVD 11,520' 21. PLUG, BACK T.D., MD & TVD 10,480' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0' - 11,520'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9113 - 9194' Wolfcamp

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron - Formation Density Dual Laterolog, Microlaterolog, Microlog Deviation

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	620'	17 1/2"	700 sacks	Circulated
9-5/8"	32# & 36#	3000'	12 1/4"	1550 sacks	Circulated
5 1/2"	17# & 20#	11,519'	8-3/4"	900 sacks	TC @ 8140'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9008	9012'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
entrance holes, 2 shots/interval 9113, 9114, 9119, 9123, 9124, 9128, 9131, 9132, 9136, 9140, 9143, 9161, 9183, 9184, 9189, 9190, & 9194	34 0.50"	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		9113 - 9194	4000 Gals 15% HCl using 1000 SCF N2/Bbl & 60 7/8" RCNCB's.

33. PRODUCTION

DATE FIRST PRODUCTION 4/20/75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
DATE TESTED 5/4/79 HOURS TESTED 4 hrs CHOKER SIZE 24, 21, 18 15/64" PROD'N. FOR TEST PERIOD 22 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 2597 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) C.A.O.F. 2737 -0- 49.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY J. L. Bussell

35. LIST OF ATTACHMENTS
Form C-102 & Form C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Region Oper. Mgr. DATE 5/11/79

*(See Instructions and Spaces for Additional Data on Reverse Side)