

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)Form approved
Bureau No. 42-21424

5. LEASE DESIGNATION AND SERIAL NO.

NM-0560291

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 00

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Undesignated (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-21-S, R-27-

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to install a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN A WELL OR TO INSTALL A DIFFERENT RESERVOIR.")1. ☒ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Box 633, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

660' FNL & 1980' FWL, Sec. 18, T-21-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, RT, GR, etc.)

3208 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Start Drlg Opt Csg Test& X Cmt
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.) Job

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

/11 Marcum Drlg Co spudded 17½" hole @ 11:30 am 1/10/75, lost 100% circ @ 175.

/13 600 ND, WOC, 13-3/8 csg, ran 14 jts 600' 13-3/8 OD 42.0# 8rd csg, Howco cmted csg on bottom @ 600 w/600x Class H cmt w/2% CaCl, WO circ, PD @ 11 pm 1/11/75 WOC 4 hrs, ran 1" pipe on outside of csg, tag cmt @ 368, Howco cmted thru 1" pipe w/150x Class H cmt w/2% CaCl, job compl @ 3:45 am 1/12/75, WOC 4 hrs, tag top of cmt @ 180, Howco cmted w/150x Class H cmt w/2% CaCl, job compl @ 8:45 am 1/12/75, WOC 4 hrs, tagtop of cmt @ 180, Howco cmted w/150x Class H cmt w/2% CaCl, Job compl @ 1:15 pm 1/12/75, WOC 4 hrs, tag top of cmt @ 165, Howco cmted w/150x Class H cmt w/2% CaCl w/4x quick seal, job compl @ 5:30 pm 1/12/75 WOC 4 hrs, tag top of cmt @ 75, Howco cmted w/150x Class H cmt w/2% CaCl # 4x quick seal, job compl @ 10:15 pm 1/12/75, WOC 4 hrs, tag top of cmt @ 75, Howco cmted w/150x Class H cmt w/2% CaCl + 4x quick seal + 4x paper, job compl @ 2:45 am 1/13/75, WOC, prep to cmt.

/14 600 ND, WOC, 13-3/8 csg, Howco cmted down 1" pipe @ 35' w/150x Class H cmt w/2% CaCl & LCM, job compl @ 6:15 am 1/13/75, WOC 2½ hrs, then cmted w/150x Class H cmt w/2% CaCl & LCM, WOC 2½ hrs, tag top of cmt @ 50', Howco cmted w/140x Class H cmt w/20% CaCl & LCM cmted, circ to surf, job compl 1:15 pm 1/13/75.

/15 WOC 18 hrs, drlg lm & anhy, 11" hole, 2-3/4 @ 680, Fr Wtr, test csg & BOP's 1000#/ok.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 1-15-75

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

JAN 20 1975

*See Instructions on Reverse Side

O. C. C.
ARTESIA, OFFICEJAN 17 1975
H. L. BEEKMAN
ACTING DISTRICT ENGINEER