

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0560291

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 00

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated (Harrow)

11. SEC., T., R., M., OR BLK. AND

Sec. 18, T-21-S, R-27-E

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 633, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

660' FNL & 1980' FNL, Sec. 18, T-21-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3200 GP

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(PAGE 3)

FEDERAL "00" #2

2/8 (29) 2600 ND, nippleing up 8-5/8" csg, WOC 3 hrs, ran 1" pipe, tag top of cmt @ 749', pull 1" to 620, Howco cemented w/ 100 sx Class C cmt w/ 2% CaCl₂, job compl. 9:45 am, 2/7/75, WOC 3 hrs, ran 1" tag top of cmt @ 1048, POH w/ 1" pipe, ran 1 jt 2-3/8 pipe, Howco cemented thru 2" pipe @ 30' w/ 200 sx Class C cmt w/ 2% gel, 10% gilsonite + 1/2% flocele per sx + 200 sx Class C cmt w/ 1/2% flocele per sx + 200 sx Class C Neat cmt, job compl @ 3:30 pm 2/7/75. WOC 8 hrs, Worth Well ran temp survey top of cmt @ 350, ran 1" pipe to 360, Howco cemented thru 1" w/ 200 sx Class C Neat cmt, cmt circulated to surface, job comp @ 5:00 am, 2/8/75, now nippleing up csg.

2/10 (31) 2748 drlg lm, 7-7/8" hole MND. Fr. Wtr. Finish nippleing up & inst BOP's, test BOP's 5000#, test 8-5/8" csg w/ 1000# 30 min, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 2/4/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

*See Instructions on Reverse Side

FEB 12 1975

D. C. E.
FEDERAL OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.