

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other				7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other				8. FARM OR LEASE NAME Federal 00			
2. NAME OF OPERATOR Mobil Oil Corporation				9. WELL NO. 2			
3. ADDRESS OF OPERATOR Box 603, Midland, Texas 79701				10. FIELD AND POOL, OR WILDCAT Undesignated (Morrow)			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FNL, Sec. 18, T-21-S, R-27-E At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T-21-S, R-27-E			
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
		12-2-74		Eddy		New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COM'L. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD			
1-10-75	3-3-75	3-24-75	3208 GR				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
11500	11500		XX				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11193'-11410' Morrow				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Welex, GR-Collar-Corr. Dresser-Atlas GR-Dual Lateralog, BHC-N-Density.				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
13-3/8"	42#	600'	17 1/2"	1940x circ.			
8-5/8"	32#	2600	11"	3125x circ.			
5-1/2"	15.5# & 17#	11500'	7-7/8"	1350x circ.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACCS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11190	11168
31. PERFORATION RECORD (Interval, size and number) 11193-197, 11204-218, 11226-11232, 11248-356, 11372-388, 11406-11410, 1-JSPF Total of 48 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 11193-11410			
33. PRODUCTION DATE FIRST PRODUCTION 3-25-75 PRODUCTION METHOD (Flowing, g, gas lift, pumping-- size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in waiting on gas conn. DATE OF TEST 3-25-75 HOURS TESTED 4 CHOKE SIZE Varied PROD'N. FOR TEST PERIOD 0 OIL—BBL. 644 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO - FLOW. TUBING PRESS. 3833 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 3864 OIL—BBL. 3864 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Llano Inc. TEST WITNESSED BY W. H. Bradfield 35. LIST OF ATTACHMENTS (1) Daily Drilling Summary 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Authorized Agent DATE 3-31-75							

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TO
Sand & Redbeds	0	361		Capitan Reef	857
Lime & Redbeds	361	544		Delaware Sd.	2550
Anhy	544	830		Bone Springs	4853
Lime & Anhy	830	1990		3rd Bone Springs	8328
Lime	1990	2271		Wolfcamp	8708
Anhy	2271	2310		Canyon	9714
Lime & Any	2310	2540		Strawn	10066
Lime	2540	8953		Morrow	10940
Lime & Shale	8953	11500' T.D.		Barnett	11412