

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY
STAMP IN TRI
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-0560291

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 00

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT
Burton Flat Morrow11. SEC., T., E., M., OR BLE. AND
SURVEY OR AREA

Sec. 18, T21S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAR 31 1977

O.C.C.
ARTESIA OFFICE1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
Mobil Oil Corporation3. ADDRESS OF OPERATOR
Three Greenway Plaza East, Suite 800, Houston, Texas 770464. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter C, 660' FNL & 1980' FWL of Sec. 18, T21S, R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3208' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Reperf Morrow

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Kill well w/9.5# water containing 2% KCL + CaCl2
- (2) Pull Tbg
- (3) Run mill and pkr spear on 2-3/8 tbg. Mill over Baker Model D pkr @ 11,168'±.
Pull out of hole w/bottom of pkr.
- (4) Cleanout to PBD @ 11,448'±.
- (5) Displace csg w/2% KCL + CaCl2 water treated w/2 gal/1000 corrosion in inhibitor.
Pull tbg.
- (6) Have Schl perf Morrow w/csg gas @ 11,105-112, 11,150-158, 11,164-168, 11,193-197, 11,204-218, 11,226-232, 11,270-280, 11,287-298, 11,337-344, 11,349-357, 11,364-368, 11,378-389, 11,407-411 w/2 JSPF total 206 Holes.
- (7) Run Baker Model "D" pkr on wireline and set @ 11,050'± w/6x3 1/2 OD mill out ext + 10'-2-3/8" sub w/1.81" ID F nipple + 10'-2-3/8" sub.
- (8) Run tbg dry w/Baker seal assembly, ER receptacle, and Schl PACT tool. Hydro-test tbg set PACT tool 1-2 jts above pkr.
- (9) Install blowdown line.
- (10) Drop bar to rupture disc in PACT tool and flow well to cleaning.

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MAR 28 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Peggy Schmitt

TITLE Authorized Agent

DATE 3-23-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Joe L. Lora

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 30 1977