MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All dista	nces must be from t	the outer boundaries of	of the Section.		
BIL PRODUC	CING TX. & M	.M. INC.	Leo	FEDERAI	00		Well Nc. 2
at Letter C	Section 18	7'ownship	215	Flange 27E	County	EDDY	
tual Footage Lo 660		NORTH		980		WEST	
und Level Elev	feet from the Producing	Formation	line and Poo		eet from the	•	line Dedicated Acreage:
3208'		E SPRINGS		UNDESIGNA	ATED		<u>160 Acres</u>
2. If more the interest a	than one lease and royalty).	is dedicated	to the well, or		lentify the a	ownership tl	nereof (both as to working
dated by Yes If answer	communitizatio	n, unitization. If answer is ** the owners an	, force-pooling. yes;" type of co	etc? msolidation			all owners been consoli-
No allowa		igned to the w					munitization, unitization, approved by the Commis-
				1			CERTIFICATION
	1	01		I		I hereby	certify that the information con-
		02		1		tained he	rein is true and complete to the
1980		Ŭ		l.		best of m	y knowledge and belief.
	1			l		4	& DBond
	· · ·	[Name	
				1		A. Fosition	D. BOND Regulatory
	l I			1			ian Supervisor
	I			l		Company	
	l .					Mobil P	roducing TX. & N.M.
				ł		Date	21 1002
	 l			Ì		UCTODET	31, 1983
			8				
	1			1		I hereby	certify that the well location
	1			ł			this plat was plotted from field
	1			1			actual surveys made by me or
	7	215	R 271	Εı			supervision, and that the same . Ind correct to the best of my .
-	1	i		1			e and belief.
	·				┥		
	• 			i I		Date Survey	ed
	 			1		Registered and/or Lan	Professional Engineer d Surveyor
						Certificate	Nc.
830 660	BO 1320 1650	1980 2310 20	40 2000	1800 1000			

	E OF NEW I MINEPALS	MEXICO DEPARTMENT		SERVATIC p. c. box 208 fe, new me.		GAS SUPPLEMENT NUMBER (XXXX) (SE) <u>AR-582</u> DATE11-14-83			
The operator o	of the follow					RECEIVED B A GAS WELL DEC 27 198 Conservation Didision And	3 I the welltis h	nereby	
essigned an allo	owable as sh	own below.				ARTESIA, OFFI			
Date of Conne PurchaserMo	ection LTano bil Prod	Inc. ucing Texas	Date of F	First Allowable of Pool	or Allowable Cha Burton e Federal	nge Elat_Morrow 00 Twp21 Difference Difference			
Well No	2	Unit Lett	er C	Sec.	18	Twp21	Range	27	
Dedicated Acr	reage	314	Rev	ised Acreage		Difference	<u></u>		
Dedicated Acr Acreage Facto	- <u>-</u>	. 98	Rev	vised Acreage Fa	ctor	Difference			
Deliverability			Rev	ised Deliverabili	ty	Difference			
A x D Factor			Rev	ised A x D Fac	tor	Difference			
Di	sconnect -31-83			mil		OCD District No.	II		
			ALCULATIO	N OF SUPPLEN	IENTAL ALLOV	VABLE			
Desuisany Stat	ue A divetme	anto		1		1			
MONTH	% OF MO.	PREV. ALLOW.		PREV PROD.	REV. PROD.	REMA	RKS		
	% OF MO.	FREV. ALLOW.	TEV. ALLOW						
April									
May	<u> </u>			<u> </u>					
June	ļ					<u></u>			
July						<u> </u>		······	
August	<u> </u>					<u></u>			
September					+				
October								·	
November									
December	+	<u> </u>				· · · · · · · · · · · · · · · · · · ·		•	
January									
February March	+								
April				+					
May									
June	+								
July				+	+	<u> </u>			
August		+		+	_ <u></u>	<u> </u>			
September	<u> </u>			+				·	
October November			+	+					
December		-	+	+					
TOTALS				+					
	 	iffaran aa	<u> </u>	+					
	roduction D	ifference							
		U Status		<u> </u>		Effective In Jan.	Schedu	ile	
Revised	<u>0ct.</u> 0	/U Status				Current Classification	To		
		a in MCE (0) 15 (l					

Note: All gas volumes are in MCF @ 15.025 psia.

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JOE D. RAMEY, Division Director

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