	1	HO. OF COPIES RECEIVED				
RECUEST FOR ALLOWABLE RECUEST FOR ALLOWABLE Construction provided participation of the provided participation o			NEW MEXICO OIL	CONSERVATION COMMISSION	D	
AND AND Construct in the intermediate of the					and the second	
U.L.A.D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL DATE OF 12 mm. Constant One of the second of the se		FILE				
Image: Content in the second secon	ļ	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS	
Image: Content in the second secon		LAND OFFICE			OFG 19 WRA	
Exercises		TRANSPORTER OIL			and and and the factor of the	
Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Production correct Image: Production correct Image: Production correct Image: Production correct Production correct Image: Production correct Image: Production correct Image: Production correct Production correct Image: Production correct Image: Production correct Image: Production correct Production correct Image: Production correct Image: Production correct Image: Production correct Production correct Image: Production correct Image: Production correct Image: Production correct Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Production correct Image: Producorrect Image: Producorrect	L	GAS			O.C.D.	
Image: Production Production Image: Production Production Image: Production Production New Yell Compare 10 Security Production Compare 10 Security Production Request a pair of the Production Production Production New Yell Compare 10 Security Production Compare 10 Security Production Request a pair of the Production New Yell Compare 10 Security Production Compare 10 Security Production Request a pair of the Production New Yell Compare 10 Security Production Compare 10 Security Production Request a pair of the Production New Yell Compare 10 Security Production Production Production Request a pair of the Production New Yell Compare 10 Security Production Production Production Production Interest Security Production Production Production Production Production	1	OPERATOR				
Mobil Producing IX. 8 N.M. Inc. V Vertice Minor Gropomay. Plaza. Suite 2700. Houston. Incass 77046 New viel Down in Presente di Caupade in Presente di Caupade di Caupade di Caupad	1.			termen .		
Ming Corponency Plaza Suite 2700, Houston, Joxas 77046 Research for Mag (Clear proof Bay) New sail New sail Compare to Transport at Trans		<i>d</i>				
Hinter Company, Plaza Suita 2700, Houston, Jexas 77046 Netwick Company, Plaza Suita 2700, Houston, Jexas 77046 If Change of Development Temport Suita 2700, Houston, Jexas 77046 If Change of Development Temport Suita 2700, Plaza Suita 2700, Plaza Suita 270,	Ļ	Mobil Producing TX.	<u>& N.M. Inc. V</u>			
Peter View Setting Change to Prove Setting Peter Views setting Provide Setting Change to Prove Setting Peter Views setting Provide Setting Change to Provide Setting Peter Views setting Provide Setting Peter Views setting Peter Views setting Peter Views setting Peter Views setting Peter Views setting Peter Views setting Peter Views setting Peter Views setting Peter Views setting Peter Views setting						
Normality Comparison Comparison Comparison Comparison Reservations	ŀ	<u>Nine Greenway Plaza</u>	Suite 2700, Houston, Te	exas 77046		
Presention Down State Dava State Provide and State S		Reason(s) for tiling (Check proper :	box)	Other (Please explain)		
Composed Con Composed Con Prior to potential. If they of constraints give accessed endedted of privide states Prior to potential. Million to potential. ID SEGNETION OF WELL AND LEASE. Million to potential. Number of constraints. Number of constraints. ID SEGNETION OF WELL AND LEASE. Million to potential. Number of constraints. Number of constraints. ID SEGNETION OF WELL AND LEASE. Million to potential. Number of constraints. N	1	New Well	Change in Transporter of:	Request a 250 b	h) testing allowable	
It charge down communication of the second communication of previous source and address of previous source and address of previous source address of previous address of previous source address of previous address of previous source address of previous address		Recompletion		Gas prior to potent	ial	
If charge of somership give name into define of priving some into define of priving some into the interval interval into the interval interval into the interval	L	Change in Ownership	Casinghead Gas Cond	lensate Kary Concine	11897-49-1 100-	
and address of previous server II DESCRAPTION OF WELL AND I EASE Federal 00		f change of emperaties size and				
J. DESCRIPTION OF WELL AND LEASE Level Nome Federal 00 2 Undestinated Bone Springs Kind of Level Level Nome 2 Undestinated Bone Springs Size. Pream of Pre-Federal MM056029 Loss at size in the size of th			• 			
Lessen Name Part Nome Proc. Nome, Including Framement Kind of Lessen Lessen Status Lessen Name 2 Undestanted Bone Springs Sume, Press Twe, Press Tedgeral MM056029 Unit Law of status 7 66C Free Free Tree, North Lues and 1980 Free Free Tree, Mest Unit Law of status 18 Towning 21S Proget 27E Number 16 Messen 16 Design Antion OF TRANSPORTER OF OLL AND VATIRAL CAS Assert Case address to which approved corp of this from is to be set() The Permit Ted Treemport of Case press to be set() Name of Authorise Treemport of Case press to be set() F. 0. Box 3119, Middland, TX 79701 Name set()		-				
Fedderal 00 2 Undestanted Bone Springs Image Area of the Fedderal MMD56029 Unit start C .660 Feet From The MOTEL Line and 1980 Feet From The MOSE Unit start C .660 Feet From The MOTEL Line and 1980 Feet From The MOSE Inter al Amount Transmore 21S Imme 27E .Numme Mode State Mode StateMone Transmore 2012 County P. O., Box, 3119, Midl and, TX 7910. Activat for wat and and approved target for a for an even of the sent o	u. j	DESCRIPTION OF WELL AN	DLEASE			
Leterates Unit Letters C : 660 Feet From The NOT'LD Line and 1980 Feet From The WEST Line of Service 18 Township 21S Read 27E . Numer, Eddy County IDESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorited Transport of Oil 20 or Canden effe 2 Note of Authorited Transport of Oil 20 or Canden effe 2 Note of Authorited Transport of Oil 20 or Canden effe 2 Note of Authorited Transport of Oil 20 or Canden effe 2 Note of Authorited Transport of Oil 20 or Canden effe 2 Note of Authorited Transport of Canaden effe 2 Note of Canaden effect 2 Note	Í					
Leterates Unit Letters C : 660 Feet From The NOT'LD Line and 1980 Feet From The WEST Line of Service 18 Township 21S Read 27E . Numer, Eddy County IDESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorited Transport of Oil 20 or Canden effe 2 Note of Authorited Transport of Oil 20 or Canden effe 2 Note of Authorited Transport of Oil 20 or Canden effe 2 Note of Authorited Transport of Oil 20 or Canden effe 2 Note of Authorited Transport of Oil 20 or Canden effe 2 Note of Authorited Transport of Canaden effe 2 Note of Canaden effect 2 Note	L		2 Undesignated	Bone Springs State, Feder	ai or Foo Federal NM056029	
Line of Section 18 Towned 215 Pane 27E (Marked Grad Advanced Free Conception of the						
List at Series 18 Teaching 21S House 27E Nume. Eddy County ID DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Advanced County of the approved copy of the form of the terminal Copy of the form of terminal Copy of terminal Copy of the form of terminal Copy of the fo		Unit Letter <u> </u>	6C Feet From The North	ine and 1980 Fast From	The West	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter 50 Cli 20 or Consenses 2 Note of Authorized Transporter 50 Cli 20 or Consenses 2 Address fore advects to which appoint of corp of Aut form in to be really I. Design and C. P. D. Box 3119, Middland, TK 79701 New of Authorized Transporter 50 Cli 20 or Dr Case I. Design and T.				(
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notes of Authorised Transporter of Oil. QD or Consensate	L	Line of Section 18	Township 215 Range	27E , NMPM, Eddv	County	
Nome of Authorised Transporter of Oil () Access (Gree address to whick approved tory of Aut from to De y real.) The Permitting Corporation P. O. Box 3119, Midland, TX 79701 Note of Authorized Transporter of Compared Cong of Aut from to De y real. P. O. Box 3119, Midland, TX 79701 It in a production is a communicated with the from any observation of the real. P. O. Box 3119, Midland, TX 79701 It is a production is a communicated with the from any observation of the real. P. O. Box 1320, Hobbs, NM 88240 It is a production is a communicated with the from any observation of the real. P. D. Box 1320, Hobbs, NM 88240 It is a production is a communicated with the from any observation of the real. P. D. Box 1320, Hobbs, NM 88240 It is a production is a communicated with the from any observation of the real. Yes and the real. Designation () Designation () Designation () Yes and the real. Designation () <t< th=""><th>_</th><th></th><th></th><th></th><th></th></t<>	_					
Note of Authorsed Tremesterer 20 Dit 20 or Conserver: D Assess (Gree address is which approved topy of Air (from to be server) Note of Authorsen Tremesterer 20 Dit 20 or Conserver: D P. O. Box 3119, Midland, TX 79701 Note of Authorsen Tremesterer 20 Conserver: D P. O. Box 3119, Midland, TX 79701 I Into Dr. C. P. O. Box 3120, Midland, TX 79701 I The Permitting Tremesterer 20 Conserver: D P. O. Box 1320, Midland, TX 79701 I The Permitting Tremesterer 20 Conserver: D P. D. Box 1320, Midland, TX 79701 I The Permitting Tremesterer 20 Conserver: D P. D. Box 1320, Midland, TX 79701 I The Permitting Tremesterer 20 Conserver: D P. D. Box 1320, Midland, TX 79701 I The Permitting Tremesterer 20 Conserver: D P. D. Box 1320, Midland, TX 79701 I The Permitting Tremesterer 20 Conserver: D P. D. Box 1320, Midland, TX 79701 I The Permitting Tremesterer 20 Conserver: D P. D. Box 1320, Midland, TX 79701 I The Permitting Tremesterer 20 Conserver: D P. D. Box 1320, Midland, TX 79701 I The Permitting Tremesterer 20 Conserver: D P. D. Box 1320, Midland, TX 79701 I The Permitting Tremesterer 20 Conserver: D P. D. Box 1320, Midland, TX 79701 I The Permitting Tremesterer 20 Conserver: D P. D. D. Disterer 20 Conserver: D I The Permitting Tremesterer 20 Conserver: D P. D.	<u>n. r</u>	ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
New of Autorited Transporter of Calingheed Ges [] c. Tork is [] James (Sur address to back address to back address of back of and the to be sent) Lilano Inc. IP. O. Box 1320, Hobbs, NM R8240 If well reduces all or liquids, containing of and provide address of back of address of back of address of back of address of	Í					
Note of Authorized Transporte of Champhed Geg O of DY Ges (PAU Fees (Give address of an address of address	Ĺ			P. O. Box 3119, Midla	nd, TX 79701	
If well produces oil or liquids, seven bearing if yells Unit Seven if yells, if yells			Casinghead Gas 🗶 or Dry Gas 📃	Address (Give address to which approved copy of this form is to be sent)		
It well produces all or liquue, aver leasting or familia. Out 18 21S 27E No If this production is commingled with that from any other jesse or pool. give commingling order number. No If this production is commingled with that from any other jesse or pool. give commingling order number. Yesse commingled with that from any other jesse or pool. give commingling order number. Destignate Type of Completion – (X) Cut **L Sam **L New Well Veccommingling order number. Destignate Type of Completion – (X) Cut **L Sam **L New Well Veccommingling order number. Destignate Type of Completion – (X) Cut **L Yesse Yesse Yesse Destignate Type of Completion – (X) Name Service Transmitting Recommentation of the Cut Commingling order number. Yesse Yesse 10/03/83 L0/27/83 Total Depth Bole Service Transmitting Recommentation of the Cut Committing Recommentation of the Service Transmitting Recommentatingenerating Recomment transmitting Recommentation of th		Llano Inc.		<u>P.</u> 0. Box 1320, Hobbs	, NM 88240	
If this production is commingled with that from any other jease or pool, live commingling order number	Γ	If well produces oil or liquids,	Unit Sec. Twp. Pge.			
V. COMPLETION DATA Completion - (X) X <t< th=""><th>1</th><th colspan="4"></th></t<>	1					
V. COMPLETION DATA Completion - (X) X <t< th=""><th>11</th><th>this production is commingled</th><th>with that from any other lease or pool</th><th>give commingling order number</th><th>······································</th></t<>	11	this production is commingled	with that from any other lease or pool	give commingling order number	······································	
Designate Type of Completion - (X) Cut Weil Data Artill New Weil Without State Date Spunder Date Complex Active Prod. Total Certify X X X Date Spunder Date Complex Active Prod. Total Certify X X X 10/03/83 Date Complex Active Prod. Total Certify Y X X 10/03/83 Date Complex Active Prod. Total Certify Y Y Y 10/03/83 Date Complex Active Prod. Total Certify Y Y 2008 GR Bone Springs. 4897 4897 4962 Performance Depth Complex Active Product Produc	V. <u>C</u>	COMPLETION DATA				
Date Souded Date Comp. Ready to Proc. Total Depth 10/03/83 10/27/83 11500 5065 208 GR Bone Springs 4897 4962 Performations Top DU/Gas Pay Tubing Depth 208 GR Bone Springs 4897 4962 Performations Top DU/Gas Pay Tubing Depth 4897-4924, 1 JSPF, 22 holes Depth Casing Broe HOLE SIZE CASING & TUBING SIZE Depth SET 17-1/2 13-3/R 600 1940 11 8-5/R 2600 3375 2-778 5-1/2 11500 1350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Treat mart be sfor recovery of total volume of load and must be squal to or escred top allow OIL WEIL Date of Test Preducing Nation of Ical volume of load of and must be squal to or escred top allow Date Frail New Oil Run To Tanke Date of Test Preducing Nation of Flow, pamp, gas life, etc.) Casing Pressure Chake Size Chake Size Actual Pred. During Test Tubing Pressure (Shat-is.) Cosing Pressure (Shat-is.) Casing Pressure (Shat-is.) Cosing Pressure (Shat-is.) Chake Size It rest work // Complete to the base of the Oil Conservation driven Oil CONSERVATION COMMISSION Actual Pred. Test MCF/C	Γ		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
10/03/83 10/27/83 11500 5065 Elevations (OF, RKB, RT, GR, etc., Bone Springs Bone Springs 170 cu/Gas Pay Tubing Desth 3208 GR Bone Springs 4897 4962 Periorations Casing Stee Depth Casing Stee 4897-4924, 1 JSPF, 22 holes TUBING, CASING, AND CEMENTING RECORD Depth Casing Stee HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11 8-5/8 2600 3325, 2-77/8 5-1/2 11500 1350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Fest must be after recours of scale volume of load off and must be equal to or ecceed top silau abit for the depth or be (fill 24 hours) Date First New Oil Run To Tanks Date of Test Producting Method (Flow, pump, ges lift, etc.) Casing Pressure Chake Size Casing Pressure Chake Size Actual Prod. During Test 201-801 Balis. Condaneate/AMACF Gas-MCF Gas MELL Actual Prod. During Test 201-802 , 19 Actual Prod. During Test 201-801 Casing Pressure (fabre-15) Chake Size Actual Prod. During Test 201-802 Casing Pressure (fabre-15)		Designate Type of Comple	x = (X)	Y	Y V	
Elsevitions OFF, RAB, RT, GR, etc.,		Dats Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elsevitions OFF RABL RT, CR. etc., Bone Springs Nome of Prequence Parentian Bone Springs Top CU/Cas Pay 4897 Tubing Depth 4962 9462 Depth Star 4962 9470-4924, 1 JSPF, 22 holes DEPTH SET Sacks CEMENT 17-1/2 13-3/R 600 1940 11 8-5/2 2600 3325 12 13-5/2 2600 3325 14 8-5/2 2600 3325 12 13-50 1350 1350 7 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be for full of hours) producing Method (Flow, pump, gas lift, stc.) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, stc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Actual Prod. During Test 211-Bb.e. Meter - Bbie. Gas MELL Actual Prod. Compliad with and that the information gives Casing Pressure (Gher-Is) Choke Size I. CERTIFICATE OF COMPLIANCE Casing Pressure (Gher-Is) Chake Size I. CERTIFICATE OF COMPLIANCE Complete the for Mill and that the information gives Onigonal Signed ty By	ĺ	10/03/83	10/27/83	11500	5065	
Performine 1007 1007 1007 4897-4924, 1 JSPF, 22 holes TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2 13-3/R 600 1940 11 8-5/8 2600 3375 11 8-5/8 2600 1350 2-4-77R 5-1/2 11500 1350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be effer recovery of iotal volume of load oil and must be equal to or exceed top allow able (or full 24 hour) Date First New Oil Run To Tanke Date of Test Producing Wethod (Flow, pump, get life, etc.) Length of Test Tubing Pressure Casing Pressure Chabe Size Actual Pred. Test: MCF/D Length of Test Weter-Sbie. Gas-MCF I. CERTIFICATE OF COMPLIANCE Discorplist with a dift of the oil Conservation complist with a dift of the oil co	E	levations (DF, RKB, RT, GR, etc.	Name of Producing Formation			
Performance Depth Casing Shoe 4897-4924, 1 JSPF, 22 holes TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEFTH SET 12-1/2 13-3/8 600 11 8-5/8 2600 2-778 5-1/2 11500 7 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total usines of load oil and must be squal to or exceed top allow oble for full 24 hours) Date Files New Oil Run To Tanks Date of Test Producing Pressure Date Files New Oil Run To Tanks Date of Test Producing Pressure Actual Prod. During Test Dil- Bbis. Water-Bbis. Ges-MCF GAS WELL Actual Prod. Test Tubing Pressure (Ebst-is) Choke Size Actual Prod. Test MCF/D _ength of Test Dising Pressure (Ebst-is) Choke Size I. bereby certify that the rules and regulations of the Oil Conservation above bear compiled with an the information aging Pressure (Ebst-is) Choke Size I. bereby certify that the rules and regulations of the Oil Conservation above bear compiled with an the information aging Pressure (Bbst-is) Oil CONSERVATION COMMISSION I. bereby certify that the rules and regulations of the Oil Conservation above bear compiled with an the information aging Pressure (Bbst-is)		3208 GR	Bone Springs	4897	4962	
TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE OPETH SET SACKS CEMENT 17-1/2 13-3/8 600 1940 11 8-5/8 2600 3375 2-77/B 5-1/2 11500 1350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Text must be for full 24 hour) 1350 OIL, WEIL Other of Text Production of the deth or be for full 24 hour) Date First New Oil Run To Tanze Date of Text Producting Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanze Date of Text Producting Method (Flow, pump, gas lift, etc.) Casing Pressure Chairs Size Chairs Size Actual Prod. During Text Dil- Bbis. Gas-MCF Gas WELL Casing Pressure (Ebst-1B) Chairs Size I. CERTIFICATE OF COMPLIANCE Dil Conservation (Ebst-1B) Chairs Size I. breeby certify that the rules and regulations of the Oil Conservation (Signed try Signed try Si		Perforations				
TUBING, CASING, AND CEMENTING RECORD IDENCE CASING & TUBING SIZE DEPTN SET SACKS CEMENT I7-1/2 I3-3/8 600 1940 I1 8-5/8 2600 3375 2-778 5-1/2 11500 1350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be offer or be for full be hour) 1350 OII, WEIL Ote of Test Date of Test Date of Test Date First New Oil Run To Tanze Date of Test Producting Method (Flow, pump, gas lift, etc.) Casing Pressure Choice Size Choice Size Actual Prod. Test During Test Dif of Test Description (Flow, pump, gas lift, etc.) Casing Pressure Choice Size Choice Size Actual Prod. Test Dif of Test Description (Store) Consensate Actual Prod. Test Dif of Test Description (Store) Consensate Casing Pressure (Store-IB) Choice Size Choice Size I. CERTIFICATE OF COMPLIANCE Oil Conservation APPROVED <u>DEC 1 2 1983</u> , 19 19 I hereby certify that the rules and regulations of the Oint complisted with and that the information gliven above is three		4897-4924, 1 JSPF, 22 holes				
17-1/2 13-3/8 600 1940 11 8-5/8 2600 3375 12 1500 1350 1350 11 8-5/8 2600 3375 12 1500 1350 1350 12 1500 1350 1350 12 1500 1350 1350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) 1350 Date First New Oil Run To Tonke Date of Test Producing Method (Flow, pump, gos lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Dil- Bb.s. Gas-MCF Garwity oil Consensate Testing Method (pitor, back pr.) Tubing Pressure (fbat-is) Cosing Pressure (fbut-is) Choke Size 1. CERTIFICATE OF COMPLIANCE Oil CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the bast of my knowledge and belief. Original Signal 5, 19 I hereby certify that the rules and regulations of the Oil Conservation (Signal cert) Supervisor District II	Г		TUBING, CASING, AN	D CEMENTING RECORD		
11 8-5/8 2600 3375 2-778 5-1/2 11500 1350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be offer recovery of scal volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours) 1350 Date First New Oil Run To Tonks Date of Test Preducing Method (Flow, pump, ges life, etc.) Length of Test Tubing Pressure Casing Pressure Chake Size Actual Prod. During Test Dil-Bb.s. Weter-Bbls. Ges-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Consensate Testing Method (pliot, back pr.) Tubing Pressure (Ehst-is) Cosing Pressure (Shtt-is) Chake Size I. CERTIFICATE OF COMPLIANCE Isonal the information given above is true and completed with and that the information given above is true and completed with and that the information given above (Signature) OIL CONSERVATION COMMISSION Muthor ized Agent (Distric) Commission have been complied with and that the information given above is true and completed to the best of my knowledge and belief. Title		HOLE SIZE			SACKS CEMENT	
11 8-5/8 2600 3375 2-778 5-1/2 11500 1350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be offer recovery of scal volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours) 1350 Date First New Oil Run To Tonks Date of Test Preducing Method (Flow, pump, ges life, etc.) Length of Test Tubing Pressure Casing Pressure Chake Size Actual Prod. During Test Dil-Bb.s. Weter-Bbls. Ges-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Consensate Testing Method (pliot, back pr.) Tubing Pressure (Ehst-is) Cosing Pressure (Shtt-is) Chake Size I. CERTIFICATE OF COMPLIANCE Isonal the information given above is true and completed with and that the information given above is true and completed with and that the information given above (Signature) OIL CONSERVATION COMMISSION Muthor ized Agent (Distric) Commission have been complied with and that the information given above is true and completed to the best of my knowledge and belief. Title		17-1/2	13-3/8	600	1940	
1-2778 5-1/2 11500 1350 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL Date 2 Train New Oil Run To Tanze Creat must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date 2 Train New Oil Run To Tanze Date of Test Producting Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Choice Size Actual Prod. During Test Dif - Bbis. Gas - MCF GAS WELL		11				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth of be for full 24 hour) OIL, WELL Date of Test Date Plass New Oil Run To Tanze Date of Test Producting Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Dil - Bbis. GAS WELL Casing Pressure Actual Prod. Test-MCF/D -ength of Test Testing Method (Pirot, back pr.) Tubing Pressure (shnt-in) Casing Pressure (shnt-in) Casing Pressure (shnt-in) Gas WELL -ength of Test Actual Prod. Test-MCF/D -ength of Test Testing Method (Pirot, back pr.) Tubing Pressure (shnt-in) Casing Pressure (shnt-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and compliets to the best of my knowledge and belief. Muthor jzed Agent (Signature) (Signature) (Signature) (Bate A) (Difter) (Difter) Condig regoin difte form must be filied out complieted wi	-	1-778				
OII, WEIL able for this depth or be for full 24 howes) Date First New Oil Run To Tanks Date of Test Length of Test Producting Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Pred. During Test Dil-Bble. GAS WELL Gas-MCF Actual Pred. Test-MCF/D Length of Test Testing Method (pulot, back pr.) Tubing Pressure (Shat-is) Cosing Pressure (Sbut-is) Cosing Pressure (Sbut-is) Cosing Pressure (Sbut-is) Cosing Pressure (Sbut-is) I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION Approved List the rules and regulations of the Oil Conservation commission have bean compliate with and that the information given is true and complete to the best of my knowledge and belief. Oil Conservation Condition of the deviation of the						
OII, WEIL able for this depth or be for full 24 howes) Date First New Oil Run To Tanks Date of Test Length of Test Producting Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Pred. During Test Dil-Bble. GAS WELL Gas-MCF Actual Pred. Test-MCF/D Length of Test Testing Method (pulot, back pr.) Tubing Pressure (Shat-is) Cosing Pressure (Sbut-is) Cosing Pressure (Sbut-is) Cosing Pressure (Sbut-is) Cosing Pressure (Sbut-is) I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION Approved List the rules and regulations of the Oil Conservation commission have bean compliate with and that the information given is true and complete to the best of my knowledge and belief. Oil Conservation Condition of the deviation of the	v	FST DATA AND REOUTST	FOR ALLOWARLE (Terr must be			
Length of Test Tubing Pressure Casing Pressure Choke Size Actual Pred. During Test Dil-Bbis. Water-Bbis. Gas-MCF GAS WELL Actual Pred. Test-MCF/D Length of Test Bbis. Condensate/MMCF Growity of Condensate Testing Method (pirot, back pr.) Tubing Pressure(Shut-is) Cosing Pressure(Shut-is) Cosing Pressure(Shut-is) I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I. hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Mathematical Pressure OIL CONSERVATION COMMISSION PPROVED <u>DEC 1 2 1983</u> , 19 Original Signal by Original Signal by By					and must be equal to or exceed top allow	
Actual Prod. During Test Dil-Bbis. Water-Bbis. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I. hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Approved D_EC 1 2 1983 . 19 Original Signed by By Lustle A. Chaments TITLE . Supervisor District II This form is to be filed in compliance with RULE 1104. Muthorized Agent . (Title) This form must be accompaned by a tabulation of the deviation tests taken on the well in accordance with RULE 111. . 12/07/R3 . (Date) . (Date) . (Date)			Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Actual Prod. During Test Dil-Bbis. Water-Bbis. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I. hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Approved D_EC 1 2 1983 . 19 Original Signed by By Lustle A. Chaments TITLE . Supervisor District II This form is to be filed in compliance with RULE 1104. Muthorized Agent . (Title) This form must be accompaned by a tabulation of the deviation tests taken on the well in accordance with RULE 111. . 12/07/R3 . (Date) . (Date) . (Date)				-		
GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED DEC 1 2 1983 . 19 Original Signed by BY Lastie A: Clonentis TITLE Supervisor District II . 104. If this form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well is accordance with RULE 1104. All sections of this form must be filed out completely for allow bie on new and recompliated wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or ther such change of condition		ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED DEC 1 2 1983 . 19 Original Signed by BY Lastie A: Clonentis TITLE Supervisor District II . 104. If this form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well is accordance with RULE 1104. All sections of this form must be filed out completely for allow bie on new and recompliated wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or ther such change of condition						
Actual Prod. Test-MCF/C Length of Test Bbis. Condensate/MMCF Grovity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION COMMISSION Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Full Complete to the best of my knowledge and belief. BY (Signative) (Signative) If this form is to be filed in compliance with Rule 1104. If this form is to be filed in a compliance with Rule 1104. If this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111. Authorized Agent All sections of this form must be filled out completely for allow able on new and recompleted wells. 12/07/R3 (Date) Fill out only Sections I. II. III, and VI for changes of owner, well may or transporter, or other such change of condition.		ctual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gas - MCF	
Actual Prod. Test-MCF/C Length of Test Bbis. Condensate/MMCF Grovity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION COMMISSION Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Full Complete to the best of my knowledge and belief. BY (Signative) (Signative) If this form is to be filed in compliance with Rule 1104. If this form is to be filed in a compliance with Rule 1104. If this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111. Authorized Agent All sections of this form must be filled out completely for allow able on new and recompleted wells. 12/07/R3 (Date) Fill out only Sections I. II. III, and VI for changes of owner, well may or transporter, or other such change of condition.		-			1	
Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Grovity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION COMMISSION Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Full Complete to the best of my knowledge and belief. BY (Signature) (Signature) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation traits taken on the well in accordance with RULE 111. Authorized Agent All sections of this form must be filled out completely for allow able on new and recompleted wells. 12/07/R3 (Date) Fill out only Sections I. H. III, and VI for changes of owner, well me or number, or transporter, or other such change of condition.	'				- <u> </u>	
Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Grovity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Pulle Original Signed Ly BY Issue A. Clourents ITTLE Supervisor District II It this form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation (Title) Image:	G	AS WELL				
Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION I. Hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION I. Hereby certify that the rules and regulation of the Oil Conservation Commission have been complied by the information given above is true and complete to the beat of my knowledge and belief. BY Issue A. Cloinents III LIL (Signature) If this is a request for allowable for a newly drilled or deepened well, this form must be filled out completely for allow well, this form must be filled out completely for allow able on new and recompleted wells. III OUT OILS Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	-		Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED DEC 1 2 1983 . 19 Original Signed by BY Lastie A: Cloiments ITTLE Supervisor District II TITLE Supervisor District II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened (Signature) (Signature) (Signature) (Title) 12/07/83 (Date)						
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED DEC 1 2 1983 . 19 Original Signed by BY Lastie Ar. Cloiments ITTLE Supervisor District II TITLE Supervisor District II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teate taken on the well is accordance with RULE 111. All sections of this form must be filied out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		Festing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-im)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. APPROVED DEC 1 2 1983				•		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED DEC 1 2 1983 Original Signed by BY Lastie A. Cloiments TITLE Supervisor District II It his form is to be filed in compliance with RULE 1104. (Signature) (Signature) Authorized Agent (Title) 12/07/83 (Date)		ERTIFICATE OF COMPLIAN				
Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Original Signed by BY Lastie A: Clonents ITTLE Supervisor District II TITLE Supervisor District II It this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Author ized Agent. All sections of this form must be filled out completely for allowable on new and recompleted wells. 12/07/83 Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	U			1		
Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Original Signed by BY Lastie A: Clonents ITTLE Supervisor District II TITLE Supervisor District II It this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Author ized Agent. All sections of this form must be filled out completely for allowable on new and recompleted wells. 12/07/83 Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		kanaku angiti ikai ikai ikai i		APPROVED DEC 1 2 1983		
above is true and complete to the best of my knowledge end belief. BY				Original Signed	5y	
Paula O. Output (Signature) (Signature) Authorized Agent (Signature) (Title) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Title) (Signature) (Title) (Signature) (Title) (Signature) (Date) (Signature) (Date) (Signature) (Date) (Signature) (Date) (Signature) (Date) (Signature)				BYLestie A. Cloner	115	
Paula O. Chiral (Signature) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Authorized Agent All sections of this form must be filled out completely for allowable on new and recomplated wells. 12/07/83 Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
Yuula Willing (Signature) (Signature) Authorized Agent (Signature) (Title) (Title) 12/07/83 Fill out only Sections I. II. III, and VI for changes of owner, (Date)		ê	<u>^</u>			
(Signature) Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Authorized Agent. All sections of this form must be filled out completely for allow able on new and recompleted wells. 12/07/83 Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		Durley An	(.NN'			
Authorized Agent tests taken on the well in accordance with RULE 111. (Title) All sections of this form must be filled out completely for allowable on new and recompleted wells. 12/07/83 Fill out only Sections I. II. III, and VI for changes of owner, (Date)		-Tunca W	· Ultins	If this is a request for allow	able for a newly drilled or deepened	
Authorized Agent All sections of this form must be filled out completely for allowable on new and recompleted wells. 12/07/83 Fill out only Sections I. II. III, and VI for changes of owner, (Date)			•	tests taken on the well in accord	dance with RULE 111.	
(Pitte) able on new and recompleted wells. <u>12/07/83</u> (Date) bill out only Sections I. II. III, and VI for changes of owner, (Date) well name or number, or transporter, or other such change of condition.	_					
(Date) well name or number, or transporter, or other such change of condition.				able on new and recompleted we	118.	
	_		and the second se	Fill out only Sections I. II	. III, and VI for changes of owner,	
Separate rorms U-104 must be filed for each pool in multiply		(1	Jate)	34		
				II Separate Forms C-104 must	. Se men for each poor in multiply	