LLANO, INC.

PHONE 393-2153

P. O. DRAWER 1320

HOBBS, NEW MEXICO 88241

AL KLAAR VICE PRESIDENT SUPPLY, MARKETING, AND OIL & GAS OPERATIONS

	April	2,	1984
RECEIVED BY	7		
APR 04 1004	ł		
O. C. D. ARTESIA, DEFICE			

Mobil Producing TX & NM, Inc. Nine Greenway Plaza Suite 2700 Houston, Texas 77046

Attention: Paula A. Collins

Re: New Mexico OCD Form C-104 Federal "OO" No. 2 Well Delaware Formation Eddy County, New Mexico

1.5-11-11

Gentlemen:

The attached Form C-104 designates Llano, Inc. as the authorized transporter of casinghead gas for the referenced well. Llano, Inc. does not transport or purchase the casinghead gas from this well. Furthermore, Llano will not transport or purchase this gas until our strict quality specifications and pressure requirements can be met.

Please issue a revised C-104 which does not designate Llano, Inc. as your transporter of this gas.

Very truly yours,

LLANO, INC.

Al Klaar

AK/SP:nvz

Attachment

xc: Donald L. Garey GP-35

New Mexico Oil Conservation Division P. O. Drawer DD Artesia, New Mexico 88210

Llano File No. K.04.03.84



A SUBSIDIARY OF HOUSTON NATURAL GAS CORPORATION

	 -	RECEIVED MA	AR 2 2 1984		DTF	
DISTRIBUTIO		NEW MEXIOD.CIL	CONSERVATION CO		~	
SANTA FE		RECEVERIODICIL CONSERVATION COMMISSION			Form C-104 Supersedes Old C-104 and C-	
FILE		E Elective 1-1-Et				
LAND OFFICE		AUTHURREATION YUTRA	AUTHORZAHON TO TRANSPORTION AND NATURAL GAS			
TRANSPORTER	011	0 C. U.	0. C.	1		
OPERATOR	GAS	ARTESIA, OFFICE	ARTESIA,	1		
PROPATION OFF	ICE		Real queries in the second sec		•	
Operator Mobil Drode	ucing TX. &	N M Inc		······		
Address	ucing in. a	N.O. 10.				
		Suite 2700, Houston, Te	exas 77046		·····	
Reason(s) for filing (New Well	Check proper box)	Change in Transporter of:	Other (Ple	ase explain)	UTAD CAR MURT NOT D	
Recompistion		Oil Dry Ge	••		HEAD GAS MUST NOT B	
Change in Ownership	<u> </u>	Casinghead Gas Conde	nsate		AFTER 4-21-84	
f change of owners)		•		-	M. IS OBTAINED	
and address of previ	ious owner		₩,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	L - 145 - E ³ 1 - L -		
DESCRIPTION OF	F WELL AND L	EASE		Kind of Lease	Lease No.	
Federal 00		2 Wildcat (Dela		-	Federal 0560291	
Location						
Unit Letter	<u>C; 660</u>	Feet From The North Lir	n• and <u>1980</u>	Feet From Th	• West	
/ Line of Section	ିମ 28- ⊺o₩⊓:	ship 215 Range	27E . NM	ирм. Eddy	County	
······································					, and a loss of the second	
DESIGNATION OF Name of Authorized T		ER OF OIL AND NATURAL GA	15 Aad:oss (Give addre	ss to which approve	d copy of this form is to be sent)	
The Permian	-		P. O. Box 3	3119, Midlan	d, TX 79701	
Name of Authorized T	Transporter of Casin	aghead Gas 💟 or Dry Gas 🚞			d copy of this form is to be sent)	
Llano, Inc.		Unit Sec. Twp. P.ge.	I P. U. BOX	1320, Hobbs,		
If well produces oil o give location of tanks	or liquids,	C 19 21S 27E	No			
f this production is	commingled with	that from any other lease or pool,	give commingling or	der number:		
COMPLETION DA	ITA	¹ Oil Well ¹ Gas Well	New Well Workov	er [†] Deepen [†]	Plug Boox 'Same Res'v. Diff. Res	
Designate Type	e of Completion		X		X	
Date Spudded	1	Date Compl. Ready to Proc.	Total Depth		F.B.T.D.	
<u>10/03/83</u> Elevations (DF, RKB)	BT CP and	02/04/84 Name of Producing Formation	11500		3896 Tubing Depth	
3208 GR, 321		Delaware	3800		3890	
Perforations		_			Depth Casing Show 11500	
3800-3820, 1	JSPF, 19 h	DIES TUBING, CASING, AND	CENENTING REC	080		
HOLES	5125	CASING & TUBING SIZE	Í DEPTH	بيبكه جادي والمتياد والمتراكب والمتحد والمتحد والمحاكم والم	SACKS CEMENT	
17-1/	2	13-3/8		0	1940	
11	8	<u>8-5/8</u> 5-1/2	260		<u>3375</u> 1350	
/-//		$J^{-1}II$	والمحاول والبالية بالمحاولة فتحديثه فتحد والمحاول والمحاولة والمحاولة			
	0	2-3/8	389			
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