	~ .~CN/+1		State of	New Mexica	0				
Appropriate District Office	ECENET	Energy, M	linerals and N	atural Resou	irces Depart	ment			C-104 ed 1-1-89
				_				See Ir	nstructions
P.O. Box 1980, Hobbs, NM 88240  DISTRICT II P.O. Drawer DD, Artesia, NM 8821	am 01 39	g OIL C	ONSERV	'ATION	DIVISION	ON	Santa	e at Bo	ttom of Page
P.O. Drawer DD, Artesia, NM 8821	Anu Cz.	_	P.O.	Box 2088			File		
DICTRICTOR	_	San	ita Fe, New I	Mexico 875	504-2088		Transg		
1000 Rio Brazos Rd., Aztec, NM 87	74160	MEST EC	B ALLOW!	ADIE AND	AUTUOF	VZ.4.TIO.	Operat		
I.	WALE 2114" IST.C	TO TRAI	NR ALLOWANS PORT O	ADLE AND	AUTHOR	RIZATION	<b>3</b>		
Operator		<u> 10 11)Al</u>	VOP ON LO	IL AND NA	TUHAL		API No.	• • •	
Petrus Oil Com	many. L.	P.V				WEI	EAFI NO.		
Address	<u> </u>								
12377 Merit Dr	rive, Sui	te 1600	Dallas	. Texas	75251				
Reason(s) for Filing (Check proper b	ox)				her (Please exp	lain)			
New Well			ransporter of:						
Recompletion Change in Operator	Oil		Dry Gas 🔲		Test	after cl	hanging p	erfora	tions
If change of operator give name	Casingn	ead Gas 🔲 C	Oncensate		in th	e Delaw	are zone	_	CIONS
and address of previous operator									
II. DESCRIPTION OF WE	LL AND LE	FASE							
Lease Name	DE ILIO DI		ool Name, Includ	ding Formation				<del>-,</del> -	
Federal 00		2	Carlsbac		laware		of Lease Federal on Fiee	1	ease No.
Location		<del></del>			- Laware	<u> </u>	7777	[NM - U	60291
Unit LetterC	:	660 <b>F</b>	eet From The _	North .:-	198	30 _		West	
10		<u> </u>	oct i fold the	140	e and	F	eet From The _	NCSC	Line
Section 18 Tow	naship 21S	R	ange 27	7E, <b>n</b> ī	MPM,	Eddy			County
III DESIGNATION OF TO	ANCDODE								County
III. DESIGNATION OF TR Name of Authorized Transporter of O	ANSPURTI	or Condensat	AND NATU				·		
The Permian Co	11	OI COHOCHSED					copy of this for		
Name of Authorized Transporter of Co	asinghead Gas	X or	Dry Gas	Address (Cin	ox 1183,	<u> Housto</u>	n, Texas	<u>77001</u>	
Llano, Inc.		<u> </u>	2., 0	P. O. B	ox 1320	nic <b>h approved</b> Hobbs	Copy of this for NM 8824	m is to be se 1 ()	ent)
If well produces oil or liquids,	Unit	Sec. Tv	vp. Rge.	Is gas actually	connected?	When		+0	
give location of tanks.	C		1S   27E	Ye	:S		•		
If this production is commingled with t	hat from any od	her lease or poo	l, give comming	ling order numb	er:				
IV. COMPLETION DATA		_,							<del></del> -
Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Well	Workover		Plug Back S		Diff Res'v
Date Spudded		pl. Ready to Pro	Ţ	Total Depth		L	X	X	Ĺ
03-16-89 PB	J 55	04-03-8			1.10		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	R, etc.) Name of Producing Formation			11,448 Top Oil/Gas Pay			3662		
3208 GL 3222 KB Dolawana				3522			Tubing Depth 3586.5		
Perforations									
							Depth Casing 9	Shoe	
3522-241, 3535-	40', 354	<u>3-45', 3.</u>	549-601,	3608-121	. 3619-2	1'	Depth Casing 5		
3522-241, 3535-	<u>1</u>	UBING, CA	SING AND	3608-121	<u>. 3619-2</u> IG RECORI	1' D		8hoe 448	<del></del>
HOLE SIZE	CAS	SING & TUBIN	SING AND	3608-12' CEMENTIN	, 3619-2 IG RECORI DEPTH SET	1! D	11		NT
<b>HOLE SIZE</b> 17 - 1/2	CA:	SING & TUBIN -3/8	SING AND	3608-12' CEMENTIN	IG RECORI DEPTH SET 600	1'	11	448	NT
HOLE SIZE 17-1/2 11	CAS 13 8	SING & TUBIN -3/8 -5/8	SING AND	3608-12 'CEMENTIN	IG RECORI DEPTH SET 600 600	1' D	11 SA(	448 CKS CEME	NT
<b>HOLE SIZE</b> 17 - 1/2	CAS  13  8  5	OBING, CA SING & TUBIN -3/8 -5/8 -1/2	SING AND	3608-12 'CEMENTIN (	IG RECORI DEPTH SET 600 600 448	1'	11 SA( 19 33	448 СКS СЕМЕ 40	NT
HOLE SIZE 17-1/2 11 7-7/8	13 8 5	UBING, CA SING & TUBIN -3/8 -5/8 -1/2 -7/8	IS SIZE	3608-12 'CEMENTIN (	IG RECORI DEPTH SET 600 600	1' D	11 SA( 19 33	448 СКS СЕМЕ 40 75	NT
HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDIL WELL (Test must be after	CAS 13 8 5 2 EST FOR A	-3/8 -5/8 -1/2 -7/8 LLOWABI	IG SIZE	3608-121 CEMENTIN I 20 114 35	IG RECORI DEPTH SET 600 600 448 586.5	0	11 SA 19 33 13	448 CKS CEME 40 75 50	
HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank	CAS 13 8 5 2 EST FOR A	- 3/8 - 5/8 - 1/2 - 7/8 LLOWABI	ASING AND IG SIZE  LE ad cil and must t	3608-12 CEMENTIN  1 20 114 35 be equal to or e	IG RECORI DEPTH SET 600 600 148 586.5	wable for this	11 SAI 19 33 13 depth or be for	448 CKS CEME 40 75 50	
HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDENCE (Test must be after parts)  Date First New Oil Run To Tank  03-26-89	CAS  13  8  5  2  EST FOR A  recovery of too	SING & TUBIN -3/8 -5/8 -1/2 -7/8 LLOWABI tal volume of la	ASING AND IG SIZE  LE ad cil and must t	3608 - 12 1 CEMENTIN  1 20 114 35 be equal to or e	IG RECORI DEPTH SET 600 600 448 586.5 Exceed top allow, pur	wable for this	11 SAI 19 33 13 depth or be for	448 CKS CEME 40 75 50	
HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  03-26-89  Length of Test	CAS  13  8  5  2  EST FOR A  recovery of too	-3/8 -5/8 -1/2 -7/8 LLOWABI tal volume of last -23-89	ASING AND IG SIZE  LE ad cil and must t	3608-12 CEMENTIN  1 20 114 35 be equal to or e	IG RECORI DEPTH SET 600 600 448 586.5 xceed top allow nod (Flow, pun	wable for this	11 SAI 19 33 13 depth or be for	448 CKS CEME 40 75 50	
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HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  03-26-89  Length of Test  24  Lectual Prod. During Test  GAS WELL	CAS  13  8  5  2  EST FOR A  recovery of too  Date of Tes  05-  Tubing Pres	SING & TUBIN  -3/8  -5/8  -1/2  -7/8  LLOWABI  tal volume of lost  -23-89  ssure	E ad cil and must t	3608-12 CEMENTIN  CEMENTIN  1 20 114 35 be equal to or e Producing Meth Pumpir Casing Pressure  3 Water - Bbis.	IG RECORI DEPTH SET 600 600 448 586 . 5 Exceed top allow nod (Flow, pun	wable for this	SAN 19 33 13 depth or be for,	448 CKS CEME 40 75 50	
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HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  03-26-89  Length of Test  24  Lectual Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D	CAS  13 8 5 2 EST FOR A r recovery of too Date of Tes 05 Tubing Pres Oil - Bbls.	UBING, CA SING & TUBIN  -3/8  -5/8  -1/2  -7/8  ILLOWABI  tal volume of load  -23-89  ssure  58	E ad cil and must t	CEMENTIN  CEMENTIN  1  20  114  35  be equal to or e  Producing Meth  Pumpir Casing Pressure  3  Water - Bbis.  1  Bbis. Condensa	IG RECORI DEPTH SET 600 600 448 586.5  xceed top allow nod (Flow, pun ng 60 08	wable for this up, gas lift, et	SAN 19 33 13 depth or be for, c.) Choke Size Gas- MCF 30	448 CKS CEME 40 75 50 full 24 hours	
HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  03-26-89  Length of Test  24  Lectual Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D	CAS  13 8 5 2 EST FOR A r recovery of too Date of Tes 05 Tubing Pres Oil - Bbls.	SING & TUBIN  -3/8  -5/8  -1/2  -7/8  LLOWABI  tal volume of lost  -23-89  ssure	E ad cil and must t	3608-12 CEMENTIN  CEMENTIN  20 114 35 be equal to or e Producing Meth Pumpir Casing Pressure  3 Water - Bbis.	IG RECORI DEPTH SET 600 600 448 586.5  xceed top allow nod (Flow, pun ng 60 08	wable for this up, gas lift, et	SAN 19 33 13 depth or be for, c.) Choke Size Gas- MCF 30	448 CKS CEME 40 75 50 full 24 hours	
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HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  03-26-89  Length of Test  24  Lectual Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D  String Method (pitot, back pr.)  I. OPERATOR CERTIFIC	CAS  CAS  13  8  5  2  EST FOR A  recovery of too  Date of Tes  05  Tubing Pres  Oil - Bbls.  Length of T  Tubing Pres	SING & TUBIN  -3/8  -5/8  -1/2  -7/8  LLOWABI  tal volume of la  23-89  ssure  58  est  sure (Shut-in)	ANCE	CEMENTIN  CEMENTIN  CONTROL  C	IG RECORI DEPTH SET 600 600 448 586.5  Exceed top allow, puriod (Flow, puriod) 108 108 108 108 108 108 108 108 108 108	vable for this	SAI  19  33  13  depth or be for,  c.)  Choke Size  Gas- MCF  30  Gravity of Cond	CKS CEME 40 75 50  full 24 hours	.)
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HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  03-26-89  Length of Test  24  Lectual Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D  String Method (pitot, back pr.)  I. OPERATOR CERTIFIC  I hereby certify that the rules and regular Division have been complied with any	CAS  13  8  5  2  EST FOR A  recovery of to  Date of Tes  Oil - Bbls.  Length of T  Tubing Pres  CATE OF  clations of the C  d that the inform	SING & TUBIN  -3/8  -5/8  -1/2  -7/8  LLOWABI  tal volume of la  tal volume (Shut-in)  COMPLIA  Dil Conservation  Batton given abor	ANCE	CEMENTIN  CEMENTIN  1  20  114 35 be equal to or e  Producing Meth  Pumpir Casing Pressure  Water - Bbis.  Bbis. Condensa  Casing Pressure	IG RECORI DEPTH SET 600 600 448 586.5  Exceed top allow, puriod (Flow, puriod) 18 16 16 16 16 16 16 16 16 16 16 16 16 16	vable for this	SAI  19  33  13  depth or be for,  c.)  Choke Size  Gas- MCF  30  Gravity of Cond	CKS CEME 40 75 50  full 24 hours	.)
HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  03-26-89  Length of Test  24  Lectual Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D  Lesting Method (pitot, back pr.)  T. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CAS  13  8  5  2  EST FOR A  recovery of to  Date of Tes  Oil - Bbls.  Length of T  Tubing Pres  CATE OF  clations of the C  d that the inform	SING & TUBIN  -3/8  -5/8  -1/2  -7/8  LLOWABI  tal volume of la  tal volume (Shut-in)  COMPLIA  Dil Conservation  Batton given abor	ANCE	CEMENTIN  CEMENTIN  1  20  114  35  be equal to or e  Producing Meth  Pump in  Casing Pressure  Water - Bbis.  1  Bbis. Condensa  Casing Pressure	IG RECORI DEPTH SET 600 600 448 586.5  Exceed top allow nod (Flow, purion 18 60 (Shut-in)  L CONS Approved	wable for this up, gas lift, et	SAN 19 33 13  depth or be for year.  Choke Size  Gas- MCF 30  Gravity of Cond Choke Size  TION DI JUN 1	CKS CEME 40 75 50  full 24 hours  ensate  VISION	.)
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HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  03-26-89  Length of Test  24  Lectual Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D  Lesting Method (pitot, back pr.)  T. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CAS  13  8  5  2  EST FOR A  recovery of too  Date of Tes  OS  Tubing Pres  Oil - Bbls.  Length of T  Tubing Pres  CATE OF  Ilations of the Of  that the inform knowledge and	SING & TUBING, CA SING & TUBIN  -3/8 -5/8 -1/2 -7/8 -1/2 -1/2 -1/8 -1/2 -1/8 -1/2 -1/8 -1/2 -1/8 -1/2 -1/8 -1/2 -1/8 -1/2 -1/8 -1/2 -1/8 -1/2 -1/8 -1/2 -1/8 -1/8 -1/8 -1/8 -1/8 -1/8 -1/8 -1/8	ANCE	CEMENTIN  CEMENTIN  Comparison of a second to or a	IG RECORI DEPTH SET 6.00 6.00 448 6.86.5  xceed top allow, puri ng 6.0 (Shut-in)	SERVA	SAN 19 33 13 depth or be for y c.) Choke Size Gas- MCF 30 Gravity of Cond Choke Size TION DI JUN 1 4 SIGNED BY	CKS CEME 40 75 50  full 24 hours  VISION 1989	.)
HOLE SIZE  17-1/2  11  7-7/8  7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  03-26-89  Length of Test  24  Lettual Prod. During Test  GAS WELL  Lettual Prod. Test - MCF/D  Lettual Prod. Test - MCF/D  String Method (pitot, back pr.)  I. OPERATOR CERTIFICATION  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature  Suzann Welch	CAS  13  8  5  2  EST FOR A  recovery of toe  Date of Tes  05  Tubing Pres  Oil - Bbls.  Length of T  Tubing Pres  CATE OF  claim at the inform of knowledge and  Reg. Coo	SING & TUBING, CA SING & TUBIN  -3/8 -5/8 -1/2 -7/8 -1/2 -1/2 -1/2 -1/2 -1/2 -1/2 -1/2 -1/2	NCE	CEMENTIN  CEMENTIN  1  20  114  35  be equal to or e  Producing Meth  Pump in  Casing Pressure  Water - Bbis.  1  Bbis. Condensa  Casing Pressure	IG RECORI DEPTH SET 6.00 6.00 448 6.86.5  xceed top allow, puri ng 6.0 (Shut-in)	SERVA	SAM  19  33  13  depth or be for one c.)  Choke Size  Gas- MCF  30  Gravity of Cond Choke Size  TION DI  JUN 1	CKS CEME 40 75 50  full 24 hours  VISION 1989	.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.



