Subrut 5 Copies Appropriate District Office DISTRICT I	Energy			New Mexico atural Resources Depart	tment		Form C-104
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	Box 1980, Hobbs, NM 88240 RICT II OIL CONSER						Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT III	-			Box 2088 Mexico 87504-2088			CST
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST	FOR ALLO		BLE AND AUTHOR	RIZATION GAS	١	6
Merit Energy					We	II API No.	
Address 12221 Merit Drive	. Suite 1040	Dallas		xas 75251			
Reason(s) for Filing (Check proper box) New Well				Other (Please ex	plain)		
Recompletion	Oil	in Transporter Dry Gas		Effective	Tanuanu	1 1001	
If change of operator sine start	Casinghead Gas	Condensate					
II. DESCRIPTION OF WELL	AND LEASE	<u> </u>	.2404	Park Central D	r., Ste	<u>. 400, Dal</u>	llas, TX 75251
Lease Name Federal 00		. Pool Name,	Includi	ing Formation	Kin	d of Leave	Lease No.
Location				d Delaware	Stat	e, Federal or Fee	NM0560291
Unit LetterC	;660	_ Feet From T	[he	lorth Line and19	80	Feet From The	WestLine
Section 18 Townsh	nip 21S	Range 2	7E	<b>, NMPM</b> , E	ddy		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORTER OF C	IL AND N	ATU			MIAN CORP EF	F 9-1-91
<u>The Permian Corp</u>	T or Conde	insale	]	Address (Give address to w P.O. Box 1183,	Houston	d copy of this for	n is to be sent)
Name of Authorized Transporter of Casin Llano, Inc.	nghead Gas	or Dry Gas		Address (Give address to w	which approve	d copy of this form	n is to be sent)
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	P.O. Box 1320, Is gas actually connected?	Hobbs,	NM 88240	· · · · · · · · · · · · · · · · · · ·
ive location of tanks. I this production is commingled with that	C 18	215 2	27E .	Yes		D /	
V. COMPLETION DATA Designate Type of Completion				New Well   Workover	Deepen	Plug Back Sa	me Res'y Diff Res'y
Date Spudded	Date Compl. Ready t	o Prod.		Total Depth	1	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			
erforations						Tubing Depth	
						Depth Casing S	hoe
HOLE SIZE	TUBING, CASING & TI		AND (	CEMENTING RECOR	the second s		
HOLE SIZE	TUBING, CASING & TU	CASING A	AND (	CEMENTING RECOR DEPTH SET	the second s		CKS CEMENT
HOLE SIZE	TUBING, CASING & TU	CASING A JBING SIZE	AND (		the second s		
		JBING SIZE	AND (		the second s		CKS CEMENT
. TEST DATA AND REQUES	CASING & TI	ABLE		DEPTH SET		Post : 3-1 .cha	CKS CEMENT ED-3 5-91 PD- 100- 1
. TEST DATA AND REQUES IL WELL (Test must be after re	CASING & TI	ABLE	I must b		owable for thi	s depth or be for t	CKS CEMENT ED-3 5-91 PD- 100- 1
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. TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D	CASING & TI	JBING SIZE		DEPTH SET DEPTH SET De equal to or exceed top allo Producing Method (Flow, pu Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	owable for thi	s depth or be for f	CKS CEMENT ED-3 5-91 MP Sull 24 hours.)
. TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test stual Prod. During Test AS WELL stual Prod. Test - MCF/D sting Method (pilot, back pr.)	CASING & TU CASING & TO CASING & TO CASINO	JBING SIZE		DEPTH SET DEPTH SET De equal to or exceed top allo Producing Method (Flow, pu Casing Pressure Water - Bbls.	owable for thi	s depth or be for f chae chae s depth or be for f choke Size Gas- MCF	CKS CEMENT ED-3 5-91 MP Sull 24 hours.)
. TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC A I hereby certify that the rules and regula	CASING & TU CASING & TU CASING & TU CONTENT CONTENT COLORING CONTENT COLORING CASING & TU COLORING CONTENT CON	JBING SIZE ABLE of load oil and in) LIANCE		DEPTH SET DEPTH SET De equal to or exceed top allo Producing Method (Flow, pu Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	owable for thi ump, gas lift, e	s depth or be for f c.) Choke Size Gas- MCF	EKS CEMENT ED-3 5-91 MD- MU 24 hours.) Ensale
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.