Form 3160-4 (July 1992)

## SUBMIT IN DUPLICATES UNITED STATES DEPARTMENT OF THE INTERIOR M. OIL COMMON DIVISION EX

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

FORM APPROVED OMB NO. 1004-0137	015+
pires: February 28, 1995	

WELL COM	PLETIC	ON OR	RECOM	PLET	TION F	REPORT	ŁÀX	D FO	3*	Pë: Tr Indian, A	LLOTTEE	OR TRIBE NAME
. TYPE OF WELL:		OIL WELL	GAS WELL			Other	Total Same	اسا سا الا		7. UNIT AGRE	MENT NA	
. TYPE OF COMPLETE	ON:	WELL	WELL KZ	DR	(, ,		٧ _ ر	1 P 12	18	7. OHIT AONE		4442
NEW	WORK OVER	DEEP-	PLUG BACK	DIFF. RESV	(R. 🔀	Other	1 - 3	1 - 12		8. FARM OR L	FASE NAM	AF WELL NO.
WELL -			BAOK ===				F 144 1	A 5370 M/C	NAT.		deral "O	
NAME OF OPERATOR								_AND MO		9. API WELL N		
Mewbourne Oil C						<del></del>	U-NE	<del>JUUNUE</del>	****		0-015-2	1/33
P. O. Box 5270,	Hobbs NI	M 882/11 (	505) 393-5	905								
P. O. Box 5270,	TODOS, IVI	VI 00241 (	l in accordance	e with any	State requi	rements)				10. FIELD ANI		
LOCATION OF WELL	(Keport local	gon clearly and	ili accoluanc	e mini dily	O						•	Cisco Canyon
At surface 660' FNL & 19 At top prod. interval	80' FWL	ow							i	OR AREA		LOCK AND SURVE
Same												21S-R27E
At total depth				14. PEF	RMIT NO.		DATE I			12. COUNTY O		1
Same								2/74		Eddy		NM
5. DATE SPUDDED 01/10/75	16. DATE T	.D. REACHED	17. DATE		Ready to pi	rod.) 18.	ELEV	-	RKB, R 3 GR	T, GE, ETC.)*	19. ELE	v. casinghead 3208
		. PLUG, BACK	TD MD&T			E COMPL.,		23. INTER		ROTARY TOO	LS	CABLE TOOLS
0. TOTAL DEPTH, MD 8 11500	DA I VID ZI		80'		HOW MAN		<b>.</b>	DRILL	ED BY	0-1150		
24. PRODUCING INTER 9844' to 9866', C			rion-top, Bo	TTOM, NA	ME (MD AN	D TVD)*						VAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AI		OGS RUN	······································						····		27. WAS	NO
None for this cor	npieuon		CASII	IC PECC	PD (Penc	ort all strings	set in	well				
?8. ——————————	14.001.13	r i n #rt				SIZE	ТО	P OF CEME	NT. CE	MENTING REC	ORD	AMOUNT PULLE
CASING SIZE/GRADE		r, LB./FT.	DEPTH SET			7-1/2"	-	face, 194				None
13-3/8"		42#	600		<u> </u>	11"						None
8-5/8"		32#	2600 1150		<u> </u>	7-7/8"	Surface, 3125 sks 2600' est, 1350 sks				None	
5-1 <i>[</i> 2"	15.5	# & 17#	1150	<u> </u>	·	-170	1200	001, 10				
		LIME	R RECORD		<del></del>			30.		TUBING REC	ORD	
			OM (MD)	SACKS C	EMENT*	SCREEN (M	D)	SIZE		DEPTH SET (	(D)	PACKER SET (ME
			OM (NID)	SACKS	CINEI	00112211		2-7/8				9779'
	TOP (MD)	ВОТТ							11	9789'		V
	TOP (MD)	ВОТТ						2-170	"	9789'		
SIZE				<del></del>	3:5:	32.	AC				SQUEE	
SIZE  31. PERFORATION RE	CORD (Inter	rval, size and r	umber)	<u> </u>	3.3.	1.		CID, SHOT,	FRACT	9789' TURE, CEMENT		ZE, ETC.
	CORD (Inter	rval, size and r	umber)	52.7	328	DEPTH IN	ITERVA	CID, SHOT, L (MD)	FRACT	TURE, CEMENT	ND OF MA	ZE, ETC.
SIZE  31. PERFORATION RE	CORD (Inter	rval, size and r	umber)		3.2 <b>4</b>	DEPTH IN		CID, SHOT, L (MD)	FRACT	URE, CEMEN	ND OF MA	ZE, ETC.
SIZE  31. PERFORATION RE	CORD (Inter	rval, size and r	umber)	Pr.	<b>4</b>	DEPTH IN	ITERVA	CID, SHOT, L (MD)	FRACT	TURE, CEMENT	ND OF MA	ZE, ETC.
SIZE  31. PERFORATION RE	CORD (Inter	rval, size and r	umber)	FEE	<b>4</b>	DEPTH IN	ITERVA	CID, SHOT, L (MD)	FRACT	TURE, CEMENT	ND OF MA	ZE, ETC.
31. PERFORATION RE 9844' to 9866', 0	CORD (Inter	rval, size and r	umber)	PECE/	* VE	DEPTH IN	ITERVA	CID, SHOT, L (MD)	FRACT	TURE, CEMENT	ND OF MA	ZE, ETC.
31. PERFORATION RE 9844' to 9866', 0	CORD (Inter	rval, size and r holes, 84 h	oumber) oles total	PEOE/	<i>C</i> 112	DEPTH IN 984	4-986	CID, SHOT, LL (MD) 66'	FRACT	TURE, CEMENT AMOUNT AND KI gals 20% HC	ND OF MA	ZE, ETC.
31. PERFORATION RE 9844' to 9866', 0	CORD (Inter	rval, size and r holes, 84 h	umber)	PECE AR)	<i>C</i> 112	DEPTH IN 984	4-986	CID, SHOT, LL (MD) 66'	FRACT	TURE, CEMENT AMOUNT AND KI gals 20% HC	ND OF MA	ZE, ETC. ITERIAL USED
31. PERFORATION RE 9844' to 9866', 0	CORD (Inter	PRODUCTION	oumber) oles total  O(	<del></del>	as lift pum	DEPTH IN 984	4-986	CID, SHOT, L (MD) S6'	FRAC1	TURE, CEMENT AMOUNT AND KI gals 20% HO	ND OF MA	ZE, ETC.  ITERIAL USED  Producing or SIWOPL
31. PERFORATION RE 9844' to 9866', 0	CORD (Inter	PRODUCTION	oles total  O(  ON METHOD (/	<b>ÉRO</b> O	<i>C</i> 112	DEPTH IN 984  OCTION  ping-size and	4-986	CID, SHOT, L (MD) S6' T pump GAS—M	FRAC1 / 3000	WELL Sh	ND OF MA	ZE, ETC.  ATERIAL USED  Producing or  SIWOPL  BAS-OIL RATIO
31. PERFORATION RE 9844' to 9866', 0  33. *  DATE FIRST PRODUC 04/10/99	CORD (Inter .41" entry	PRODUCTION Flowing	oumber) oles total  O( IN METHOD () CHOKE SIZE 20/64"	PHOD TEST	as lift pum	DEPTH IN 984  OCTION  ping-size and  OIL—BBL.	type of	CID, SHOT, L (MD) GG' Tpump GAS—M	5000 3000 CF.	WELL Sh	STATUS	IProducing or SIWOPL SAS-OIL RATIO 25172
31. PERFORATION RE 9844' to 9866', 0  33. *  DATE FIRST PRODUC 04/10/99  DATE OF TEST	CORD (Inter .41" entry	PRODUCTION Flowing	OUMBETHOD (ACCHOKE SIZE 20/64"	PHOD TEST	PERIOD BBL.	DEPTH IN 984  OCTION  ping-size and  OIL—BBL.	type of	CID, SHOT, L (MD) 66' 7 pump GAS—M4	FRAC1 / 3000	WELL Sh WATER—BI 13	STATUS	ZE, ETC.  ITERIAL USED  [Producing or SIWOPL GAS-OIL RATIO 25172 AVITY-API (CORR.
31. PERFORATION RE 9844' to 9866', 0  33. *  DATE FIRST PRODUC 04/10/99  DATE OF TEST 04/15/99 FLOW. TUBING PRESS. 400	TION  HOURS  CASING F	PRODUCTION Flowing TESTED 14	number) oles total  O( ON METHOD (/ CHOKE SIZE 20/64" CALCULATED 24-HOUR RATI	PHOD TEST	as lift pum	DEPTH IN 984  OCTION  ping-size and  OIL—BBL.	type of	CID, SHOT, L (MD) 66' 7 pump GAS—M4	5000 3000 CF.	WELL sh WATER—BI 13	STATUS ut-in  OIL GR	IProducing or SIWOPL SAS-OIL RATIO 25172
31. PERFORATION RE 9844' to 9866', 0  33. * DATE FIRST PRODUC 04/10/99 DATE OF TEST 04/15/99 FLOW. TUBING PRESS. 400  34. DISPOSITION OF	TION  HOURS  CASING F	PRODUCTION Flowing TESTED 14	number) oles total  O( ON METHOD (/ CHOKE SIZE 20/64" CALCULATED 24-HOUR RATI	PHOD TEST	PERIOD BBL.	DEPTH IN 984  OCTION  ping-size and  OIL—BBL. 29  GAS	type of	CID, SHOT, LL (MD) 66' 7 pump GAS—M6 75	FRACI 3000 CF. 30 WATER	WELL sh WATER—BI 13 -BBL. 13 TEST WITNE	STATUS ut-in  BL. G  OIL GR	ZE, ETC.  ITERIAL USED  [Producing or SIWOPL GAS-OIL RATIO 25172 AVITY-API (CORR.
31. PERFORATION RE 9844' to 9866', 0  33. *  DATE FIRST PRODUC 04/10/99  DATE OF TEST 04/15/99  FLOW. TUBING PRESS. 400  34. DISPOSITION OF Vented 35. LIST OF ATTACHI	TION  HOURS  CASING F  Pac  GAS (Sold, I	PRODUCTION Flowing TESTED 14 PRESSURE cker used for fuel, v	CHOKE SIZE 20/64" CALCULATED 24-HOUR RATI	PROD TEST OIL—	PERIOD  BBL.  29	OEPTH IN 984  OCTION  pling-size and  OIL—BBL. 29  GAS	type of	GAS—MO	FRACT 3000 CF. 30 WATER	WELL Sh WATER—BI 13 -BBL. 13 TEST WITNE	STATUS ut-in  BL. G  OIL GR	ZE, ETC.  (Producing or SIWOPL GAS-OIL RATIO 25172  AVITY-API (CORR.
31. PERFORATION RE 9844' to 9866', 0  33. *  DATE FIRST PRODUC 04/10/99  DATE OF TEST 04/15/99  FLOW. TUBING PRESS. 400  34. DISPOSITION OF Vented 35. LIST OF ATTACHI	TION  HOURS  CASING F  Pac  GAS (Sold, I	PRODUCTION Flowing TESTED 14 PRESSURE cker used for fuel, v	CHOKE SIZE 20/64" CALCULATED 24-HOUR RATI	PROD TEST OIL—	PERIOD  BBL.  29	OEPTH IN 984  OCTION  pling-size and  OIL—BBL. 29  GAS	type of	GAS—MO	FRACT 3000 CF. 30 WATER	WELL Sh WATER—BI 13 -BBL. 13 TEST WITNE	STATUS ut-in  BL. G  OIL GR	ZE, ETC.  (Producing or SIWOPL GAS-OIL RATIO 25172  AVITY-API (CORR.
31. PERFORATION RE 9844' to 9866', 0  33. *  DATE FIRST PRODUC 04/10/99  DATE OF TEST 04/15/99  FLOW. TUBING PRESS. 400  34. DISPOSITION OF Vented	TION  HOURS  CASING F  Pac  GAS (Sold, I	PRODUCTION Flowing TESTED 14 PRESSURE cker used for fuel, v	CHOKE SIZE 20/64" CALCULATED 24-HOUR RATI	PROD TEST OIL—	BBL. 29	OEPTH IN 984  OCTION  pling-size and  OIL—BBL. 29  GAS	type of	GAS—MO	FRACT 3000 CF. 30 WATER	WELL sh WATER—BI 13 —BBL. 13 TEST WITNES IMP. Davila	STATUS ut-in  BL. G  OIL GR	ZE, ETC.  ITERIAL USED  (Producing or SIWOPL  BAS-OIL RATIO 25172  AVITY-API (CORR 46

FORMATION	TOP	воттом	DES	CRIPTION, CONTE	ENTS, ETC	·
FORWATION						
				P. France	_	
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				******	-3 P [	2: 19
				SUREAU OF CARLSBAD RI	LAND M	CMT
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			78	GEOLOGICAL M	ARKERS	
38. GE	OLOGICAL MARKERS		38.	GEOLOGICAL M	ARKERS TO	P
	Т	OP TRUE	38. NAME		ТО	TRUE
38. GE NAME	MEAS. DEPTH			GEOLOGICAL M MEAS.	ТО	
	MEAS. DEPTH 4857	OP TRUE			ТО	TRUE
NAME Bone Spring	MEAS. DEPTH 4857 10020	OP TRUE			ТО	TRUE
NAME Bone Spring Strawn Atoka	T MEAS. DEPTH 4857 10020 10255	OP TRUE			ТО	TRUE
NAME Bone Spring Strawn Atoka	MEAS. DEPTH 4857 10020	OP TRUE			ТО	TRUE
NAME	T MEAS. DEPTH 4857 10020 10255	OP TRUE			ТО	TRUE
NAME Bone Spring Strawn Atoka	T MEAS. DEPTH 4857 10020 10255	OP TRUE			ТО	TRUE
NAME Bone Spring Strawn Atoka	T MEAS. DEPTH 4857 10020 10255	OP TRUE			ТО	TRUE
NAME Bone Spring Strawn Atoka	T MEAS. DEPTH 4857 10020 10255	OP TRUE			ТО	TRUE