

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
M. Oil and Gas Division  
811 S. 1st St.  
Albuquerque, NM 87102  
SUBMIT IN DUPLICATE  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

C151

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐  
2. NAME OF OPERATOR  
Mewbourne Oil Company  
3. ADDRESS AND TELEPHONE NO.  
P. O. Box 5270, Hobbs, NM 88241 (505) 393-5905  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
660' FNL & 1980' FWL  
At top prod. interval reported below  
Same  
At total depth  
Same  
14. PERMIT NO. DATE ISSUED 12/02/74  
15. DATE SPUDDED 01/10/75 16. DATE T.D. REACHED 03/08/75 17. DATE COMPL. (Ready to prod.) 04/10/99 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3208 GR 19. ELEV. CASINGHEAD 3208  
20. TOTAL DEPTH, MD & TVD 11500 21. PLUG, BACK T.D., MD & TVD 9980' 22. IF MULTIPLE COMPL., HOW MANY\* NA 23. INTERVALS DRILLED BY ROTARY TOOLS 0-11500' CABLE TOOLS  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
9844' to 9866', Cisco Canyon  
25. WAS DIRECTIONAL SURVEY MADE No  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
None for this completion  
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	42#	600'	17-1/2"	Surface, 1940 sks	None
8-5/8"	32#	2600'	11"	Surface, 3125 sks	None
5-1/2"	15.5# & 17#	11500'	7-7/8"	2600' est, 1350 sks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	9789'

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9844' to 9866', 0.41" entry holes, 84 holes total		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		9844-9866'	3000 gals 20% HCL

PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)			SIWOPL			
04/10/99	Flowing						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
04/15/99	24	20/64"		29	730	13	25172
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
400	Packer		29	730	13	46	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented  
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED David H. Glass TITLE District Manager DATE 05/03/99

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth intervals tested, cushion used, time tool open, flowing shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>RECEIVED</p> <p>1999 MAY -5 P 12:19</p> <p>BUREAU OF LAND MGMT. CARLSBAD RESOURCE AREA</p>

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring	4857				
Strawn	10020				
Atoka	10255				
Morrow	10840				