District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Matural Resources Department

Form C-104

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