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FILE	1 -
U.S.G.S.	
LAND OFFICE	
TRANSPORTER GAS	
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE 1	, Lague	AND	Effective 1-1-65
	U.S.G.S.		NSPORT OIL AND NATURAL C	GAS
	LAND OFFICE	RE	CEIVED	
	TRANSPORTER			
	GAS	ΔΡ	PR 3 0 1975	
	OPERATOR	, n	K 0 0 13/3	
I.,	Operator			
Texas Oil & Gas Corp. ARTESIA, OFFICE				
	Address			
	P. O. Box 591, Mi	dland, Texas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Oh n. o in Transporter of	- CASINGHEAD GA	as must not be
	Recompletion	i ry T m	FLARED AFTER	6-15-75
	Change in Ownership	Constant 4 is Constant	THE LINEES AN EXC	EPTION TO Rule 3 0 6
	If change of ownership give name		IS CRUAINED	2-129 Epin 9-3.75
	and address of previous owner		NED	7.137 3.2. 10
	DESCRIPTION OF WELL AND I	EACE	NP	Juille die
11.	DESCRIPTION OF WELL AND I	Well No. Lee! Day	e, Including Germation	Kind of Lease
	Williamson Federal	4 Wild	cat show	State, Federal or Fee Federal
	Location			
	Unit Letter F ; 198	O Feet From The west Line	and 1980 Peet From	The north
		- 		,
	Line of Section 15 , Tow	nship 20S flamp	29E , IMEM, Edd	y County
		OF AND MARKED AT CASE	·	
H.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	YY Tandensate	Address (Give address to which appro	oved copy of this form is to be sent)
	The Permian Corp.	AA	Box 1183, Houston,	Texas 77001
	Name of Authorized Transporter of Cas	inghed Gas [] or Dry Gas []	Address (Give address to which appro	oved copy of this form is to be sent)
	None		_	
	If well produces oil or liquids,	Unit Sea. Twp. Rge.	Is gas actually connected? Wh	nen
	give location of tanks.	F 15 20S 29E		
	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workever Deepen	Flug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Comil. Remit to Prod.	X Total Depth	F.B.T.D.
	1-3-75	3-21-75	11,950'	10,902'
	Feel	Name of Traducing Formation	Top Cil/Gas Pay	Tubina Depth
	Wildcat	Strawn	10,476'	10,396'
	Perforations			Depth Casing Shoe
	10,476-85, 10,489-5		11,016'	
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE 13 3/8"	500'	650
	17 1/2"	8 5/8"		2386
	11" & 12 1/4"	4 1/2"		1800
	1 17 6	3. ±/.£		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL able for this depth or be for full 24 nows)				
	Date First New Oil Run To Tanks	Date of Test		igi. etc.)
	3-21-75	4-15-75 Tubing Pressure	Flowing Casing Pressure	Choke Size
	Length of Test			3/4"
	Actual Prod. During Test	30#	Water-Pbls.	Gas-MCF
	Actual 1 to a Land	30	0	100
			,	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Choke Stze
	Testing Method (pitot, back pr.)	Tubtng Presnure	Cusing Fre. sure	11080 3140
			OH CONSERV	ATION COMMISSION
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	A FION COMMISSION
		1 di sa af the Oil Congenyation	APPROVED MAY 8 1975 , 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			W. a. Gressett	
			D1	
			TITLE SUPERVISOR, DISTRICT II	
		1	This form is to be filed in compliance with RULE 1104.	
If this is a progress for allowable				awable for a newly drilled or deepened
	(Sign	ature) J. R. Colter	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation
	Staff Engineer		All sections of this form m	nust be filled out completely for allow
	(Ti	tle)	able on new and recompleted wells.	
	April 24, 1975	ata)	Fill out Sections I, II, II well name or number, or transpo	I, and VI only for changes of owner orter, or other such change of condition
	(D)	ate)		

Separate Forms C-104 must be filed for each pool in multiply completed wells.