

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-124
Revised 1-1-65

RESERVOIR PRESSURE REPORT

TYPE OF REPORT - (X)
Initial Completion <input checked="" type="checkbox"/>
Special <input type="checkbox"/>
General Survey <input type="checkbox"/>

Operator Texas Oil & Gas Corp.	Pool Wildcat Strawn	County Eddy	Date 5-23-75
Address P.O. Box 591, Midland, Tx. 79701	Producing Formation Strawn	Oil Gradient 0.34 psi/ft.	Water Gradient - psi/ft.
		Gas Gravity 0.75	Datum Plane -7235

LEASE	WELL NO.	LOCATION			ELEV. (ft.)	OIL OR GAS (%)	DATE TESTED	Z IN HRS	SHUT-IN PRESS.	BOMB TEST DATA				SONIC INSTRUMENT TEST DATA*				PRESS. AT DATUM
		U	S	T	R					TEST DEPTH	B.H. TEMP. °F	OB. SERVED PRESS.	PROD. TEST (B.B.L.S./DAY)	LIQUID LEVEL	LIQUID GRAD- IENT PSI/FT.	WT. OF LIQUID COL. PSI	WT. OF GAS COL. PSI	CSG. PRESS.
Williamson Federal	4	F	15	20	29	33130 RKB	2-27-75	4	*	-7151	190	4631						4674
*BHP measurement taken from DST of open hole interval 10,445' - 10,720' Recovered 515' gas cut mud w/ trace of condensate. (-7,132') (-7,407')																		

RECEIVED

MAY 26 1975

O.C.C.
ARTESIA, OFFICE

All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302.

* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

District Production Manager

(Title)

5-23-75

(Date)