Submit 5 Cories
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

tate of New Mexico nergy, Minerais and Natural Resources Depart - 1t

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Jany Gally

OSTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQ	JEST FO	OR AL	LOWAE	SLE AND A	AUTHORIZ FURAL GA	ZATION S	an fight			
Operator /	/	IU IRA	NOFC	UNI OIL	AND IM	J. II. C. O.	Well	PI No. 015-21438	30000		
Marathon Oil Company							1 00-				
Address P.O. Box 552, Midland, Te	YAS 79	702									
Reason(s) for Filing (Check proper box)	X43, 73				Oth	r (Please expla	ய்டி)				
New Well		Change in	Тпаваро	ner of:							
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghe	ad Gas 🛚	Conden	mie 📗							
f change of operator give name and address of previous operator			 -								
I. DESCRIPTION OF WELL	AND LE						Kind a	(Lease	1.0	ase No.	
Lease Name	Well No. Pool Name, Including 4 PARKWAY STI			State, 1			ederal or Fee 897950				
WILLIAMSON FEDERAL		4	PARK	WAT SII	HAWN SOU	<u> </u>	FEDE	RAL			
Location	. 1980			_ WI	EST	and 1980	. 6.	et From The !	IORTH	Line	
Unit Letter	Unit Letter F : 1980 Feet From The W				Line and			A CIVEL THE			
Section 15 Townsh	ip 20)-S	Range	29-E	, N	мрм,		EDDY		County	
II. DESIGNATION OF TRAN	SPORT			D NATU	RAL GAS	d d eal	Lish assessed	same of this fo	em je to he se	-1)	
Name of Authorized Transporter of Oil Or Condensate KOCH OIL CO.					Address (Give address to which approved copy of this form is to be sent) P O BOX 1558, BRECKENRIDGE, TX 76024						
Name of Authorized Transporter of Casin	thead Gas X or Dry Gas			Gas 🗍	Address (Give address to which approved copy of this form is to be sent)					nt)	
GRAND VALLEY GATHERING	CO	لتتا						STE 560, TULSA, OK 74135			
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.			When	?			
ive location of tanks.	F	15	20	29	<u> </u>	YES					
f this production is commingled with that	from any ot	her lease or	pool, giv	e comming!	ing order numi	ber:					
V. COMPLETION DATA				5	l N Wall	Wadrause	Deenes	Plug Back	Same Res'u	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	. C	ies Well	New Wel!	Workover	Deepen	I LINK DECT			
		pl. Ready to	o Prod		Total Depth	L	1	P.B.T.D.	<u> </u>	.4	
Date Spudded		٠,٠٠٠ ،٠٠٠ ه									
Elevations (DF, RKB, RT, GR, etc.)	, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dept	h		
								D. 4. Co. i - C.			
Perforations								Depth Casin	R 2006		
			<u> </u>	10 110	CIC) (II) III	NC PECOP	<u>D</u>	<u> </u>			
	TUBING, CASING AND				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				UEF IN SET			ONOTO OFFICIAL			
	 										
	 										
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE								
OIL WELL (Test must be after :	recovery of i	total volume	of load	oil and must	be equal to or	exceed top alle	owable for thi	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T				Producing M	ethod (Flow, pa	emp, gas lift, i	etc.) 			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
	<u> </u>							<u> </u>	<u> </u>		
GAS WELL								·	·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
					I CLAY TO STATE OF THE STATE OF			Choke Size			
Testing Method (pitot, back pr.)	Tubing P	ressure (Shu	at-in)		Casing Press	ure (Shut-in)		CHOKE SIZE		<u> </u>	
VL OPERATOR CERTIFIC	ATE O	F COM	PLIAN	ICE		011 000	10551	ATION			
I hereby certify that the rules and regu					(OIL CON	NSEHV.	AHON	אופועוט	אע	
Division have been complied with and	that the infe	ormation giv	ven above	:				APR 🖛 5	1993		
is true and complete to the best of my	knowledge	and belief.			Date	Approve					
						• •			V		
1 Hornes MI	rece				By_	Of	RIGINAL S	SIGNED B	Y		
Signature THOMAS M. PRICE	MAS M. PRICE ENGINEERING TECH					MIKE WILLIAMS SUPERVISOR, DISTRICT IF					
Printed Name			Title		Title	SI	JPERVISO	או פוט, אן,			
03-31-93		915-	682-1	626	11 1110						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.