

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

re

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 029588

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Harris "6"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Golden Lane Field

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec 6-21S-29E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR
Meadco Properties, Ltd.

FEB 5 1975

3. ADDRESS OF OPERATOR
P. O. Box 2236, Midland, Texas 79701

O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

3147' FNL & 660' FEL Section 6, T-21-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, AT, OR, etc.)

3469.6 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

DST's & running casing
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1/26/75 TD 11,435' lime & shale. DST #1 from 11,210'-11,240' - packers fell.
DST #2 from 11,203'-11,240', 45" preflow, no blow increasing to good blow
in 45". GTS 20", 70# on surface. 250,000 cubic feet of gas. 90 min ISI-
4867#, tool open 90 min. 130# on 3/8" choke. Gas estimated at 500,000 MCF.
Rec 50' cond + 1,074' mud & cond cut water blanket. 3 hr. FSI - 4867#.
FP 604-814#.

1/31/75 TD 11,575' lime & shale. Logging

2/1/75 TD 11,575' lime & shale. Ran & set 302 jts. N-80, 11.60# 4-1/2" casing at
11,575' RTM. Cemented with 700 sacks Class H with 1% calcium Chloride
and 25# KCL per sack. Plug down 5:00 p.m. 2/1/75.

2/2/75 Waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 2/3/75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side