

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)FE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 029588

RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APR 24 1980

7. UNIT AGREEMENT NAME

O C D

8. FARM OR LEASE NAME

Harris "6"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Golden Lane Field Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6-21S-29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Meadco Properties, Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 2236, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
3147' FNL & 660 FEL Sec. 6, T-21-S, R-29-E
14. PERMIT NO.
15. ELEVATIONS (Show whether DE, RT, GR, etc.)
3469.6 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/2/78 - MIPU. Pulled tubing & lock set pkr. Ran Retrievable BP at 11,310'. Perf Strawn, 13 holes, 11,217 - 11,226'.

5/6/78 - A/2500 gal 15% MSR & 12 ball sealers at 3.2 BPM at 7000#. ISI 4200. 108 BLW to recover. 12 SI - 0.

5/7/78 - Swb 8 hr. Rec 65 BWL, slight show gas & sx wtr. FL 3200' to 6000'.

5/8/78 - 12 SITP 60#; Swb FL 5500' down to SN. Slight show gas.

5/10/80 - Squeeze perf's 11217 - 11226 with 25 sx.

5/14/78 - Drilled cement & recovered Ret BP at 11,310'. Ran Model R & SN on tubing set at 11,400'.

5/18/78 - Re-A/2000 gal 15% MSR, Atoka perf's 11,441 - 450 treated 4 BPM at 3000#. ISI 1100 :30SI 0. 100 bbls Ld to rec. Swb Ld with good show gas.

5/19/78 - 12 SI 600, FL 1800'. Swb well in after 4 Swb runs. Rig down PU. Left well producing. No new POT. Well flowing on 325#, making 155 MCF/day.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marilyn Russell

TITLE Agent

DATE 4/22/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: