

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL & GAS COMMISSION
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Meadco Properties LTD

3. ADDRESS OF OPERATOR
P. O. Box 2236, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
3147' FNL & 660' FEL, Sec. 6, T-21-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
3469.6 Gr

5. LEASE DESIGNATION AND SERIAL NO.
NM 029588

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Harris "6"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Golden Lane Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6-21S-29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLET. ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well began producing water 3/27/83 indicating a possible casing leak.
Producing interval 11,217 - 11,266'.

1. RUPU. Pull production tbg.
2. Run 4 1/2" pkr & RBP.
3. Set RBP @ +11,000'.
4. Pull pkr up to +7,500' & test csg below & above pkr.
5. Move pkr & continue testing until leak is isolated.

RECEIVED
AUG 31 1 03 PM '83
RUSSELL
ROSE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE David Cotner - Engineer

DATE 8/30/83

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

SEP 28 1983

*See Instructions on Reverse Side