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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 29 1975

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [XX] Fee [ ]

5. State Oil & Gas Lease No.
E 5232

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name
Big Eddy Unit

2. Name of Operator
Perry R. Bass

8. Farm or Lease Name
Big Eddy Unit

3. Address of Operator
Box 1178, Monahans, Texas 79756

9. Well No.
42

4. Location of Well
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 29E NMPM.

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
3314' GL

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Spud date & surface casing setting [XX]	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Spudded 17½" hole at 7:00 AM, January 23, 1975. Set 13 3/8" casing as follows:

No. Jts.	Description	Threads Off Length	From	To
---	Rotary correction	17.30'	0.00	17.30
8	13 3/8" OD EUE 48#/ft. H-40, ST&C	334.75	17.30	352.05
1	Halliburton float collar	1.85	352.05	353.90
1	13 3/8" OD EUE 48#/ft. H-40, ST&C	45.27	353.90	399.17
1	Halliburton float shoe (with drilled lateral exits)	2.00	399.17	401.17

Halliburton cemented with 525 sacks of 2% CaCl containing 1/4# Flocele per sack, 14.8 PPG slurry weight. Circulated 120 sacks. Job completed at 4:46 p.m., MST. 3 centralizers were run on bottom 3 joints of casing, which were Halliburton welded and manually welded. Casing was cut off; Gray section of tree was installed. Nippling up. WOC 24 hours.

1-24-73: 13 3/8" OD casing was tested to 600 psi -- held. Cement (37') float collar, and float shoe were drilled out -- tested again to 600 psi -- held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. F. Murphy, Jr. TITLE Division Production Clerk DATE January 28, 1975

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 3 1975

CONDITIONS OF APPROVAL, IF ANY: