NO. OF COP	TES RECEIVED	1.3						Form C-103	3	
DISTR	IBUTION					REGE	EIVED	Supersedes C-102 and		
SANTA FE	·			NEW MEXICO	OIL CON	SERVATION		Effective 1		
FILE			2			memory at	g in Fing gam		•	
U.S.G.S.		\bot				-Ed I	4 1375	5a. Indicate Ty	rpe of Lease	
LAND OFF	ICE							State XX	Fee	
OPERATO	R					O. 0	3. C.	1	Gas Lease No.	
						ARTESIA	. OFFICE	5	52 32	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)										
1. OIL GAS X OTHER.									7. Unit Agreement Name Big Eddy Unit	
2. Name of Operator									8. Farm or Lease Name	
Perry R. Bass 3. Address of Operator									Big Eddy Unit 9. Well No.	
Box 1178, Monahans, Texas 79756									42	
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM									10. Field and Pool, or Wildcat Wildcat	
THE	West	INE, S	ECTION	1 32 тоwnsн	218	HANGE _	29E	имрм.		
				15. Elevation (S		DF, RT, GR, e	etc.)	12. County		
16.		7777	7777	3314	'GL			Eddy		
10.		Che	ck A	ppropriate Box To	Indicate 1	Nature of No	otice, Report o	r Other Data		
	NOTIC	CEO	F IN	TENTION TO:		1	SUBSEQ	JENT REPORT OF	= :	
	_	7						-		
PERFORM REM	AEDIAL WORK	-		PLUG AND A	HODINAE	REMEDIAL WO	PRK	ALT	ERING CASING	
TEMPORARILY	ABANDON	╡				COMMENCE DE	RILLING OPNS.	PLUG	AND ABANDONMENT	
PULL OR ALTE	ER CASING			CHANGE PLA	INS	1	AND CEMENT JOB	<u> </u>		
						OTHER	0 5/0" cas:	ing setting	X	
OTHER										
17. Describe	Proposed or Co	mplete	d Ope	erations (Clearly state all	pertinent det	ails, and give p	pertinent dates, incl	luding estimated date o	f starting any proposed	
work) SE	E RULE 1103.									
*****	nriffed I	1 /3	юте	to 3030'. Find	ished no	ele at 5:0	O PM Januar	y 28, 1975. R	an caliper	
₽Щ.46	y 60 3031	. (1	UR.	depth). Average	s nore a	1ze: 12.	21.			
	. 🕶						·			
	8 5/8" (DD (cas	ing setting:			·			
							•			
	No.						Thds. Off			
	Jts.			scription			Length	From	Το	
				rrection	1		17.00	0.00	17.00	
	43 8 5			D $24\#/f$. ST&(S, K 5	5				
••	0.4	cas				_	1895.22	17.00	1912.22	
-				D $32\#/ft$. ST&0	C, K-5!	5	1057.69	1057.69	2969. 91	
		oat		, ,			1.60	2969.91	2971.51	
•	1 8 !	5/8'	' (0)	D $32\#/ft$. ST&0	S, K-5!	5	46.00	2971.51	3017.51	
	1 Flo	oat	sho	e (down jet)			1.82	3017.51	3019.33	
	Bottom (two	joi	nts were welde	d with	Halliburt	ton-weld, a	ind tack-weld	ed with	
	electric	wel	d.	Three central	izer s v	vere run	one on	each of bott	om 3 joints.	
18. I hereby c	ertify that the i	nforma	tion a	bove is true and complete	to the best	of my knowledg	e and belief.			
	J. 3.	n		t ()	70.2	حاد ما ما	J.,	.1. - -		
\$ GNED	10.00	v 12		71 71.	TITLE ULV	raton LLO	duction Cler	CK DATE Feb	ruary 12, 1975	
APPROVED SV	W.a.		2	essett				FEB	1 4 1975	
								DATE		

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

to the section of the

Halliburton cemented with 850 sacks containing 18# salt per sack, and 1/4# Flocele per sack. Mixing time 37 minutes. Slurry weight 13.2 PPG. Followed with 300 sacks class C, containing 2% CaCl. Mixing time 10 minutes. Slurry weight 14.8 PPG. Displaced with 191 bbls. brine water. Maximum pressure pumping plug, 875 psi; pumped plug with 1500 psi -- held. PLUG DOWN at 3:30 a.m., 1-29-75. Circulated 150 sacks. WOC / hrs.

1-29-75: Yellow Jacket tested all surface equipment to 5000# - held. Tested 8 5/8" casing to 1000# - held. Drilled float shoe - tested formation to 1000# - lost 50# in 30 minutes. WOC 22½ hrs. Drilling 7 7/8" hole/

> Check Appropriate Box To Indicate Nature of Norther, tenport of Other Data PURCECUENT REPORT OF.

NOTICE OF INTENTION TO.

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Process of the entered with a taken of a complete to the entered when the complete the entered of the complete the entered of the entered of